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PSU, Block and Project Approvals

Monthly Update

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November 1991

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 November 1991.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATIONS LS 15-2-53-26 W4/2 LS 5-11-53-26 W4/2
BONANZA BOUNDARY A	PROJECT NO. 10	CONVERTED TO A WATER INJECTOR LS 6-19-82-11 W6
CAROLINE CARDIUM E	PROJECT NO. 4	WELL RECLASSIFICATIONS LS 10-14-36-8 W5 LS 10-22-36-8 W5 LS 3-23-36-8 W5 LS 3-27-36-8 W5 LS 3-33-36-8 W5 LS 12-33-36-8 W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 16-18-62-12 W5/2 WELL RECLASSIFICATION LS 16-18-62-12 W5 (CONVERTED TO AN OIL WELL)
CLIVE D-2 A	PROJECT NO. 3	NEW COMPLETION LS 11-2-40-24 W4/2 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 7631
CRYSTAL VIKING A	PROJECT NO. 1	NEW COMPLETION LS 7-18-46-3 W5
CYN-PEM CARDIUM D	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-14-51-10 W5
DUHAMEL D-3 B	PROJECT NO. 13	WELL RECLASSIFICATION LS 6-20-45-21 W4
GILBY VIKING A	PROJECT NO. 2 PROJECT NO. 3	WELL RECLASSIFICATION LS 2-6-41-2 W5 WELL RECLASSIFICATIONS LS 12-6-41-2 W5 LS 2-2-41-3 W5 LS 4-2-41-3 W5 LS 12-3-41-3 W5 LS 2-8-41-3 W5 LS 10-8-41-3 W5 LS 4-11-41-3 W5
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	WELL RECLASSIFICATION LS 4-15-67-18 W5
HARMATTAN EAST VIKING E	PROJECT NO. 1	NEW COMPLETION LS 6-20-32-2 W5 CONVERTED TO WATER INJECTORS LS 16-8-32-2 W5 LS 6-20-32-2 W5

ROCK CREEK	PROJECT NO. 2	[illegible]
LIBRARY DECISION GUIDE		
[illegible] DIKE D-2 A	PROJECT NO. 208	INITIAL WELL ABANDONMENT LS 15-3-39-26 W4M LS 5-11-30-26 W4M
[illegible] BOUNDARY A	PROJECT NO. 16	CONVERT DED YD A WATER INJECTOR LS 6-19-25-11 W6
CARDLING CARDIUM E	PROJECT NO. 4	WELL WELL ABANDONMENTS LS 10-1-36-8 W5 LS 10-21-36-8 W5 LS 3-24-36-8 W5 LS 3-27-36-8 W5 LS 3-29-36-8 W5 LS 10-32-36-8 W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 16-18-40-10 W4M WELL REACTIVATION LS 16-18-42-12 W5 (CONVERT DED YD AW OIL WELL)
CLIVE D-2 A	PROJECT NO. 2	NEW COMPLETION LS 11-9-49-24 W4M REACTIVATION DEMOTE IN ACCORDANCE WITH BOARD ORDER NO. MDEC 1981
CRYSTAL VIKING A	PROJECT NO. 1	NEW COMPLETION LS 7-15-46-1 W5
CYNTHEM CARDIUM D	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-14-31-16 W5
DUNRAMEL D-3 B	PROJECT NO. 13	WELL RECLASSIFICATION LS 6-32-45-21 W4
GILBY VIKING A	PROJECT NO. 3 PROJECT NO. 4	WELL RECLASSIFICATION LS 3-6-41-5 W5 WELL RECLASSIFICATIONS LS 12-6-41-5 W5 LS 2-6-41-5 W5 LS 4-6-41-5 W5 LS 12-6-41-5 W5 LS 2-6-41-5 W5 LS 10-6-41-5 W5 LS 6-12-41-5 W5
GRANDE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	WELL RECLASSIFICATION LS 4-32-27-18 W2
HALKIRK TAN EAST VIKING B	PROJECT NO. 1	NEW COMPLETION LS 6-20-32-2 W5 CONVERT DED YD TO WATER INJECTORS LS 16-8-32-2 W5 LS 6-20-32-2 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
HARMATTAN EAST VIKING E (cont.)	PROJECT NO. 1 (cont.)	WELL IDENTIFIER CORRECTIONS LS 4-19-32-2 W5 LS 12-19-32-2 W5
JOARCAM VIKING	PROJECT NO. 102	WELL RECLASSIFICATION LS 1-27-48-21 W4
	PROJECT NO. 126	WELL RECLASSIFICATIONS LS 11-29-49-21 W4 LS 3-31-49-21 W4 LS 5-31-49-21 W4 LS 13-31-49-21 W4 LS 1-36-49-22 W4
JOFFRE VIKING	PROJECT NO. 4	WELL RECLASSIFICATION LS 12-24-38-26 W4/2
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATION LS 11-6-39-26 W4
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 14-17-63-11 W5 LS 12-31-63-11 W5
JUDY CREEK SOUTH BEAVERHILL LAKE	PROJECT NO. 1	NEW COMPLETION LS 5-31-62-11 W5
LEDUC-WOODBEND D-2 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 02/14-33-50-26 W4 LS 02/7-34-50-26 W4 LS 02/6-4-51-26 W4
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	CONVERTED TO GAS WELLS LS 6-4-51-26 W4 LS 7-9-51-26 W4 WELL RECLASSIFICATIONS LS 5-23-50-26 W4 LS 5-26-50-26 W4 LS 12-26-50-26 W4 LS 7-33-50-26 W4 LS 3-34-50-26 W4 LS 14-36-50-26 W4 LS 15-36-50-26 W4 LS 6-4-51-26 W4 LS 10-4-51-26 W4 LS 5-9-51-26 W4 LS 7-9-51-26 W4 LS 4-10-51-26 W4 LS 14-15-51-26 W4

HAMMATTAN EAST VIKING E (cont.)	PROJECT NO. 1 (cont.)	WELL REVALIDATION COMPLETION LS 4-10-32-3 W4 LS 13-16-10-2 W5
LOBSTICK VIKING	PROJECT NO. 10 PROJECT NO. 12	WELL REVALIDATION LS 1-27-60-21 W4 WELL REVALIDATION LS 1-2-49-21 W4 LS 3-2-46-21 W4 LS 2-3-46-21 W4 LS 13-3-46-21 W4 LS 1-30-46-22 W4
LOFFER VIKING	PROJECT NO. 4	WELL REVALIDATION LS 15-34-30-20 W4
LOFFER D-2	PROJECT NO. 11	WELL REVALIDATION LS 11-4-29-20 W4
LUCY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	WELL REVALIDATIONS LS 14-17-68-11 W5 LS 13-21-69-11 W5
LUCY CREEK SOUTH BEAVERHILL LAKE	PROJECT NO. 1	NEW COMPLETION LS 8-30-62-11 W5
LEDUC-WOODBEND D-2 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 10-14-13-26-26 W4 LS 8-17-24-26-26 W4 LS 6-24-4-21-26 W4
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	CONVERTED TO GAS WELLS LS 6-4-31-26 W4 LS 1-9-31-26 W4 WELL RECLASSIFICATIONS LS 5-23-30-26 W4 LS 5-26-30-26 W4 LS 12-26-30-26 W4 LS 7-12-30-26 W4 LS 2-24-30-26 W4 LS 14-30-30-26 W4 LS 12-30-30-26 W4 LS 6-4-31-26 W4 LS 10-4-31-26 W4 LS 2-9-31-26 W4 LS 7-9-31-26 W4 LS 4-10-31-26 W4 LS 14-12-31-26 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
MANYBERRIES SUNBURST Q	PROJECT NO. 1	CONVERTED TO WATER INJECTORS LS 2-22-5-5 W4 LS 10-22-5-5 W4 LS 12-22-5-5 W4 LS 4-23-5-5 W4 LS 10-23-5-5 W4 LS 12-23-5-5 W4 LS 2-27-5-5 W4 LS 4-27-5-5 W4 LS 10-27-5-5 W4 LS 9-28-5-5 W4 WELL RECLASSIFICATIONS LS 4-23-5-5 W4 LS 4-27-5-5 W4
MITSUE GILWOOD A	PROJECT NO. 1 PROJECT NO. 336	NEW COMPLETION LS 10-34-71-4 W5 NEW
NIPISI GILWOOD A	PROJECT NO. 1 PROJECT NO. 228 PROJECT NO. 229	WELL RECLASSIFICATIONS LS 12-31-78-7 W5 LS 10-34-80-8 W5 LS 4-11-81-8 W5 LS 6-18-81-8 W5 WELL RECLASSIFICATION LS 1-19-80-9 W5 WELL RECLASSIFICATION LS 2-12-79-8 W5
PEMBINA BELLY RIVER FFF, GGG, K2K, S2S	PROJECT NO. 2	NEW COMPLETION LS 4-26-46-2 W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 1 PROJECT NO. 3 PROJECT NO. 4 PROJECT NO. 5 PROJECT NO. 6 PROJECT NO. 7	PROJECT NAME CHANGE NEW COMPLETION LS 10-27-47-2 W5 PROJECT NAME CHANGE PROJECT NAME CHANGE PROJECT NAME CHANGE PROJECT NAME CHANGE NEW COMPLETION LS 02/6-9-48-2 W5 PROJECT NAME CHANGE
PEMBINA CARDIUM	PROJECT NO. 15 PROJECT NO. 22	WELL RECLASSIFICATION LS 16-24-47-8 W5 WELL RECLASSIFICATIONS LS 9-19-47-6 W5 LS 3-29-47-6 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM (cont.)	PROJECT NO. 62	WELL RECLASSIFICATION LS 16-12-47-10 W5 (CONVERTED TO AN OIL WELL)
	PROJECT NO. 82	WELL RECLASSIFICATIONS LS 2-27-49-6 W5 LS 14-27-49-6 W5 LS 16-28-49-6 W5
	PROJECT NO. 139	WELL RECLASSIFICATIONS LS 2-8-49-7 W5 LS 4-15-49-7 W5
	PROJECT NO. 271	WELL RECLASSIFICATION LS 14-23-49-10 W5
PEMBINA NISKU L	PROJECT NO. 1	WELL RECLASSIFICATION LS 1-28-49-11 W5
POUCE COUPE SOUTH BOUNDARY B	PROJECT NO. 3	POOL TYPE 00 TO POOL TYPE 20
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 13-6-35-9 W4 LS 5-7-35-9 W4 LS 7-1-35-10 W4 LS 7-2-35-10 W4 LS 13-10-35-10 W4 LS 13-11-35-10 W4 LS 13-13-35-10 W4 LS 15-14-35-10 W4 LS 13-24-35-10 W4
	PROJECT NO. 8	WELL RECLASSIFICATIONS LS 6-3-35-9 W4 LS 15-4-35-9 W4
	PROJECT NO. 13	WELL RECLASSIFICATIONS LS 14-31-36-6 W4 LS 2-6-37-6 W4 LS 2-7-37-6 W4 LS 10-7-37-6 W4
RAINBOW MUSKEG C	PROJECT NO. 1	NEW COMPLETION LS 2-16-110-6 W6
RAINBOW KEG RIVER Z	PROJECT NO. 2	NEW COMPLETION LS 14-20-110-5 W6
RAINBOW SOUTH MUSKEG H	PROJECT NO. 2	NEW
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 2	WELL RECLASSIFICATION LS 4-6-70-9 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETIONS (WATER INJECTORS) LS 2-29-66-10 W5 LS 2-32-66-10 W5 LS 4-9-67-10 W5 LS 10-9-67-10 W5 LS 4-16-67-10 W5 LS 10-16-67-10 W5 LS 10-17-67-10 W5
	PROJECT NO. 125	CONVERTED TO WATER INJECTORS LS 4-28-67-10 W5 LS 12-29-67-10 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 7	WELL RECLASSIFICATION LS 10-5-65-10 W5
WATTS BANFF C	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-9-31-16 W4
WILLESDEN GREEN CARDIUM A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 15-4-43-6 W5 LS 7-6-43-6 W5 LS 7-13-43-7 W5
	PROJECT NO. 19	WELL RECLASSIFICATIONS LS 6-36-41-7 W5 LS 8-10-42-7 W5 LS 14-27-42-7 W5 LS 6-32-42-7 W5
	PROJECT NO. 23	WELL RECLASSIFICATIONS LS 4-28-41-5 W5 LS 6-28-41-5 W5 LS 16-30-41-5 W5 LS 16-25-41-6 W5/3 LS 14-6-42-5 W5
	PROJECT NO. 42	WELL RECLASSIFICATIONS LS 8-3-41-5 W5 LS 02/10-4-41-5 W5 LS 10-5-41-5 W5 LS 10-6-41-5 W5 LS 10-7-41-5 W5 LS 10-10-41-5 W5 LS 10-17-41-5 W5 LS 10-20-41-5 W5
	PROJECT NO. 101	WELL RECLASSIFICATION LS 10-20-41-6 W5 WELL STATUS CORRECTIONS LS 16-21-41-6 W5 LS 6-22-41-6 W5 LS 14-28-41-6 W5 LS 16-28-41-6 W5
WILLESDEN GREEN VIKING H	BLOCK NO. 1	WELL RECLASSIFICATION LS 9-33-42-7 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
HEAVY CRUDE		
ALDERSON UPPER MANNVILLE Y	PROJECT NO. 1	NEW
ALDERSON UPPER MANNVILLE Z	PROJECT NO. 1	NEW COMPLETION LS A0/2-2-16-15 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. I.W. 8909
CHAUVIN SOUTH SPARKY E	PROJECT NO. 1	WELL RECLASSIFICATION LS 12-25-42-3 W4
CHAUVIN SOUTH SPARKY A & B & GENERAL PETROLEUM A	PROJECT NO. 2	WELL RECLASSIFICATION LS 4-35-42-2 W4
	PROJECT NO. 3	NEW COMPLETION LS D0/8-2-43-2 W4
	PROJECT NO. 7	WELL RECLASSIFICATION LS 3-29-42-2 W4
COUNTESS UPPER MANNVILLE PP	PROJECT NO. 1	ADDITION LS 16-24-19-17 W4 (16 ha)
GRAND FORKS SAWTOOTH MM	PROJECT NO. 1	NEW COMPLETION (WATER INJECTOR) LS 11-23-12-14 W4 WELL RECLASSIFICATION (WATER INJECTOR) LS 02/13-14-12-14 W4
HORSEFLY LAKE MANNVILLE	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSUs) LS 3-28-8-16 W4 LS 4-28-8-16 W4 LS 6-28-8-16 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1846
JOHNSON GLAUCONITIC C	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-5-17-14 W4
TABER NORTH GLAUCONITIC C	PROJECT NO. 12	NEW COMPLETION LS 02/16-18-11-16 W4
TABER SOUTH MANNVILLE B	PROJECT NO. 1	NEW COMPLETION LS 02/6-9-7-16 W4

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	184.0	1568	
00	04	14	052	26	4	0	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	052	26	4	0	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	052	26	4	0	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	052	26	4	0	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	052	26	4	0	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	052	26	4	0	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	052	26	4	0	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	052	26	4	0	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	052	26	4	0	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108004
00	16	22	052	26	4	0	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108000
00	03	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	052	26	4	0	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	052	26	4	0	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	052	26	4	0	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	052	26	4	0	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108000
00	14	23	052	26	4	0	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	052	26	4	0	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108000
00	02	26	052	26	4	0	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108000
00	03	26	052	26	4	0	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	052	26	4	0	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	052	26	4	0	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	052	26	4	0	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	052	26	4	0	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	052	26	4	0	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108004
00	11	26	052	26	4	0	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	052	26	4	0	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	052	26	4	0	CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	052	26	4	0	CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	052	26	4	0	CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	052	26	4	0	CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	052	26	4	0	CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	052	26	4	0	IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	052	26	4	0	CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	052	26	4	0	CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	052	26	4	0	CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	052	26	4	0	TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	052	26	4	0		0009	720001	10	00	000	108			16	308000
00	16	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	052	26	4	0	CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	052	26	4	0	TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	052	26	4	0	GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	052	26	4	0	COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108004
00	07	34	052	26	4	0	CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	052	26	4	0	CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	052	26	4	0	CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	052	26	4	0	CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	052	26	4	0	BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	052	26	4	0	BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	052	26	4	0	GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	052	26	4	0	CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	052	26	4	0	CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	052	26	4	2	CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	052	26	4	0	CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108000
00	03	35	052	26	4	0	CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	052	26	4	0	CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	052	26	4	0	CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	052	26	4	0	CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	052	26	4	0	CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	052	26	4	0	CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

R06A RR 14

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	052	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	052	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	052	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	052	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108004
00	15	35	052	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	053	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108004
00	04	02	053	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	053	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608004
00	06	02	053	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108000
00	11	02	053	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	053	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	053	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108000
00	14	02	053	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	053	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	053	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	053	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	053	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	053	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	053	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	053	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	053	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	053	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	053	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	053	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	053	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	053	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	053	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	053	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	053	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	053	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	053	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	053	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	053	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	053	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	053	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONANZA BOUNDARY A PROJECT NO 10	0153	510001	20	00	000	010	8.0	128.0	2048	
00	08	32	081	11	6	0	INVERNESS ET AL BONANZA 8-32-81-11	0153	510001	20	00	000	010			64	108000
00	15	32	081	11	6	0	DOME BONANZA 15-32-81-11	0153	510001	20	00	000	010			64	408000
00	05	33	081	11	6	0	DOME BONANZA 5-33-81-11	0153	510001	20	00	000	010			64	408000
02	07	33	081	11	6	0	DOME BONANZA 7-33-81-11	0153	510001	20	00	000	010			64	108000
00	13	33	081	11	6	0	DOME BONANZA 13-33-81-11	0153	510001	20	00	000	010			64	108000
00	15	33	081	11	6	0	DOME BONANZA 15-33-81-11	0153	510001	20	00	000	010			64	408000
00	13	34	081	11	6	0	DOME BONANZA 13-34-81-11	0153	510001	20	00	000	010			64	108004
00	05	04	082	11	6	0	DOME BALSAM 5-4-82-11	0153	510001	20	00	000	010			64	408000
00	07	04	082	11	6	0	DOME SILVERV 7-4-82-11	0153	510001	20	00	000	010			64	108000
00	10	04	082	11	6	0	DOME BONANZA 10-4-82-11	0153	510001	20	00	000	010			64	408000
00	14	04	082	11	6	0	DOME ET AL BONANZA 14-4-82-11	0153	510001	20	00	000	010			64	108000
00	07	05	082	11	6	0	DOME SILVERV 7-5-82-11	0153	510001	20	00	000	010			64	108000
00	10	05	082	11	6	0	DOME BONANZA 10-5-82-11	0153	510001	20	00	000	010			64	108000
00	14	05	082	11	6	0	PCP ET AL BONANZA 14-5-82-11	0153	510001	20	00	000	010			64	408000
00	16	06	082	11	6	0	PCP ET AL BONANZA 16-6-82-11	0153	510001	20	00	000	010			64	108000
00	08	07	082	11	6	0	BP UNO-TEX BONANZA 8-7-82-11	0153	510001	20	00	000	010			64	408000
00	11	07	082	11	6	0	BP UNO-TEX BONANZA 11-7-82-11	0153	510001	20	00	000	010			64	408000
00	16	07	082	11	6	0	BP UNO-TEX BONANZA 16-7-82-11	0153	510001	20	00	000	010			64	108000
00	06	08	082	11	6	0	PCP ET AL BONANZA 6-8-82-11	0153	510001	20	00	000	010			64	108000
00	07	08	082	11	6	0	PCP ET AL BALSAM 7-8-82-11	0153	510001	20	00	000	010			64	108000
00	11	08	082	11	6	0	PCP ET AL BONANZA 11-8-82-11	0153	510001	20	00	000	010			64	408000
00	04	09	082	11	6	0		0153	510001	20	00	000	010			64	308000
00	06	18	082	11	6	0	BP UNO-TEX BONANZA 6-18-82-11	0153	510001	20	00	000	010			64	108000
00	08	18	082	11	6	0	BP UNO-TEX BONANZA 8-18-82-11	0153	510001	20	00	000	010			64	408000
00	10	18	082	11	6	2	WINCAN ET AL BONANZA 10-18-82-11	0153	510001	20	00	000	010			64	408200
00	14	18	082	11	6	0	BP HUSKY BONANZA 14-18-82-11	0153	510001	20	00	000	010			64	108000
00	02	19	082	11	6	2	WINCAN ET AL BONANZA 2-19-82-11	0153	510001	20	00	000	010			64	108200
00	06	19	082	11	6	0	WINCAN ET AL BONANZA 6-19-82-11	0153	510001	20	00	000	010			64	408000
00	14	19	082	11	6	0	WINCAN ET AL BONANZA 14-19-82-11	0153	510001	20	00	000	010			64	408000
00	10	13	082	12	6	0	BP UNO-TEX BONANZA 10-13-82-12	0153	510001	20	00	000	010			64	408000
00	06	24	082	12	6	0	HUSKY BONANZA 6-24-82-12	0153	510001	20	00	000	010				608000
00	08	24	082	12	6	0	BP HUSKY BONANZA 8-24-82-12	0153	510001	20	00	000	010			64	108000
00	14	24	082	12	6	2	WINCAN ET AL BONANZA 14-24-82-12	0153	510001	20	00	000	010				108004

BOGA 88-11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0153	510001	20	00	000	010

01 NOV 1991	005

EFFECTIVE DATE	OPER NO
01 NOV 1991	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (M³/DAY) SUBSISTING	BASIC WELL RATE (M³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	24	082	12	6	0	BP HUSKY BONANZA 16-24-82-12	0153	510001	20	00	000	010			64	108000

RDMA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 NOV 1991	005

EFFECTIVE DATE	OPER NO
01 NOV 1991	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	275.0	4736	
00	05	11	035	07	50			0194	176005	10	00	000	004			64	308003
00	07	11	035	07	50		PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108204
00	14	11	035	07	50			0194	176005	10	00	000	004			64	308003
00	16	11	035	07	50		PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408004
00	02	14	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	14	035	07	50		PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	53		PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	035	07	50		PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	50			0194	176005	10	00	000	004			64	308003
00	07	15	035	07	52		PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108004
00	09	15	035	07	52		PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	50			0194	176005	10	00	000	004			64	308003
00	10	21	035	07	50		PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108004
00	12	21	035	07	50			0194	176005	10	00	000	004			64	308003
00	01	22	035	07	52		PCI CAROLINE 1-22-35-7	0194	176005	10	00	000	004			64	108000
00	05	22	035	07	50		PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	50			0194	176005	10	00	000	004				308003
00	10	22	035	07	50			0194	176005	10	00	000	004			64	308003
00	12	22	035	07	52		PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	04	23	035	07	50		PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	07	23	035	07	52		PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	27	035	07	50		PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	50		PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	50		PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	035	07	50			0194	176005	10	00	000	004			64	308003
00	11	28	035	07	52		PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	035	07	50		PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	50			0194	176005	10	00	000	004			64	308003
00	14	31	035	07	50			0194	176005	10	00	000	004			64	308003
00	16	31	035	07	50		PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	50		PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	035	07	50			0194	176005	10	00	000	004			64	308003

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 NOV 1991	012

EFFECTIVE DATE	OPER NO
01 NOV 1991	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	32	035	07	5	0	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000
00	12	32	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	02	33	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	33	035	07	5	0	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	036	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	05	036	07	5	0	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	036	07	5	0		0194	176005	10	00	000	004			64	308003
00	08	06	036	07	5	0	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
00	13	06	036	07	5	0	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	036	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	07	036	07	5	0	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00	12	07	036	07	5	0		0194	176005	10	00	000	004			64	308003
00	14	01	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	16	01	036	08	5	0	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	16	11	036	08	5	0	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108004
00	05	12	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	12	036	08	5	0	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	036	08	5	0	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	02	13	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	04	13	036	08	5	0	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00	02	14	036	08	5	0	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	10	14	036	08	5	0	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108000
00	12	14	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	05	22	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	22	036	08	5	0	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	036	08	5	0	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
00	12	22	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	01	23	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	23	036	08	5	0	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108000
00	01	27	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	27	036	08	5	0	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108000
00	10	28	036	08	5	0	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000

RUBA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 NOV 1991	012

EFFECTIVE DATE	OPER NO
01 NOV 1991	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	28	03	60	85	0		0194	176005	10	00	000	004			64	308003
00	05	32	03	60	85	0		0194	176005	10	00	000	004			64	308003
00	07	32	03	60	85	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	03	60	85	0		0194	176005	10	00	000	004			64	308003
00	03	33	03	60	85	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108000
00	10	33	03	60	85	0		0194	176005	10	00	000	004			64	308003
00	12	33	03	60	85	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 NOV 1991	012

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	333.5	6464	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	438000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				138004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

BOGA RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	416.0	3424	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	039	24	4	2		0224	696001	20	00	000	003			64	308000
00	12	11	039	24	4	2		0224	696001	20	00	000	003			64	308000
00	04	14	039	24	4	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	05	14	039	24	4	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				138003
00	12	14	039	24	4	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	039	24	4	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	039	24	4	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	039	24	4	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	039	24	4	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	039	24	4	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	039	24	4	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	039	24	4	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	039	24	4	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	039	24	4	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	039	24	4	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	039	24	4	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	03	26	039	24	4	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				138003
00	04	26	039	24	4	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	05	26	039	24	4	2	GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	039	24	4	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	039	24	4	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	039	24	4	2	GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	039	24	4	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			32	138000
00	11	26	039	24	4	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	039	24	4	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	039	24	4	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	15	26	039	24	4	2	GULF UNIT CLIVE 15-26-39-24	0224	696001	20	00	000	003			32	108000
00	16	26	039	24	4	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	039	24	4	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	039	24	4	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200

BORA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	34	03	92	44	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	03	92	44	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200
00	01	35	03	92	44	2	GULF UNIT CLIVE 1-35-39-24	0224	696001	20	00	000	003			32	108000
00	02	35	03	92	44	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	03	92	44	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			32	108000
00	03	35	03	92	44	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	03	92	44	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138004
00	06	35	03	92	44	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003
00	07	35	03	92	44	2	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				138003
00	08	35	03	92	44	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				138003
00	09	35	03	92	44	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				138003
00	10	35	03	92	44	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	11	35	03	92	44	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				138003
00	12	35	03	92	44	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	03	92	44	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	03	92	44	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	03	92	44	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	03	92	44	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	05	36	03	92	44	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				138003
00	12	36	03	92	44	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	04	02	44	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	04	02	44	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	04	02	44	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	04	02	44	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	03	02	04	02	44	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				138003
00	04	02	04	02	44	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	04	02	44	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	04	02	44	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	04	02	44	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	09	02	04	02	44	2	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			32	108000
00	10	02	04	02	44	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			32	138000
00	11	02	04	02	44	2	GULF UNIT CLIVE 11-2-40-24	0224	696001	20	00	000	003			32	108000
00	12	02	04	02	44	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			32	138000
00	14	02	04	02	44	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	04	02	44	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	040	24	4	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	03	040	24	4	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	040	24	4	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	040	24	4	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	040	24	4	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	040	24	4	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	02	11	040	24	4	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	040	24	4	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	040	24	4	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	040	24	4	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	040	24	4	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	040	24	4	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	040	24	4	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	040	24	4	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	040	24	4	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138004
00	05	15	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	040	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	040	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	040	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	10	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	040	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	040	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	040	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	040	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	040	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	040	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	040	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	040	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	040	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	040	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

POOL	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CRYSTAL VIKING A PROJECT NO 1	0241	218001	20	00	000	001	8.0	344.0	2240	
00	02	02	00	20	2	0	SUBJECT TO I W ORDER 8401	0241	218001	20	00	000	001				000000
00	02	31	04	50	3	0	WESTCOAST ET AL CRYSTAL 2-31-45-3	0241	218001	20	00	000	001			32	408000
00	04	31	04	50	3	0	WESTCOAST ET AL CRYSTAL 4-31-45-3	0241	218001	20	00	000	001			32	108000
00	06	31	04	50	3	0	WESTCOAST ET AL CRYSTAL 6-31-45-3	0241	218001	20	00	000	001			32	108000
00	08	31	04	50	3	0	WESTCOAST ET AL CRYSTAL 8-31-45-3	0241	218001	20	00	000	001			32	408000
00	10	31	04	50	3	0	WESTCOAST ET AL CRYSTAL 10-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	31	04	50	3	0	WESTCOAST ET AL CRYSTAL 12-31-45-3	0241	218001	20	00	000	001			32	408000
00	14	31	04	50	3	0	WESTCOAST ET AL CRYSTAL 14-31-45-3	0241	218001	20	00	000	001			32	108000
00	16	31	04	50	3	0	WESTCOAST ET AL CRYSTAL 16-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	05	04	60	3	0	WESTCOAST ET AL CRYSTAL 12-5-46-3	0241	218001	20	00	000	001			32	408000
00	13	05	04	60	3	0	WESTCOAST ET AL CRYSTAL 13-5-46-3	0241	218001	20	00	000	001			32	108000
00	02	06	04	60	3	0	WESTCOAST ET AL CRYSTAL 2-6-46-3	0241	218001	20	00	000	001			32	408000
00	04	06	04	60	3	0	WESTCOAST ET AL CRYSTAL 4-6-46-3	0241	218001	20	00	000	001			32	108000
00	06	06	04	60	3	0	WESTCOAST ET AL PEMBINA 6-6-46-3	0241	218001	20	00	000	001			32	108000
00	07	06	04	60	3	0	WESTCOAST ET AL CRYSTAL 7-6-46-3	0241	218001	20	00	000	001			32	108000
00	10	06	04	60	3	0	WESTCOAST ET AL CRYSTAL 10-6-46-3	0241	218001	20	00	000	001			32	108000
00	11	06	04	60	3	0	WESTCOAST ET AL CRYSTAL 11-6-46-3	0241	218001	20	00	000	001			32	408000
00	12	06	04	60	3	0	WESTCOAST ET AL CRYSTAL 12-6-46-3	0241	218001	20	00	000	001				408000
00	13	06	04	60	3	0	WESTCOAST ET AL CRYSTAL 13-6-46-3	0241	218001	20	00	000	001			32	108000
00	16	06	04	60	3	0	WESTCOAST ET AL CRYSTAL 16-6-46-3	0241	218001	20	00	000	001			32	108000
00	02	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 2-7-46-3	0241	218001	20	00	000	001			32	408000
00	04	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 4-7-46-3	0241	218001	20	00	000	001			32	108000
00	06	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 6-7-46-3	0241	218001	20	00	000	001			32	108000
00	08	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 8-7-46-3	0241	218001	20	00	000	001			32	408000
00	10	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 10-7-46-3	0241	218001	20	00	000	001			32	108000
00	12	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 12-7-46-3	0241	218001	20	00	000	001			32	408000
00	14	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001			32	408000
02	14	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001				408000
00	16	07	04	60	3	0	WESTCOAST ET AL CRYSTAL 16-7-46-3	0241	218001	20	00	000	001			32	108000
00	04	17	04	60	3	0	WESTCOAST ET AL CRYSTAL 4-17-46-3	0241	218001	20	00	000	001			32	108000
00	06	17	04	60	3	0	WESTCOAST CRYSTAL 6-17-46-3	0241	218001	20	00	000	001			32	108000
00	10	17	04	60	3	0	WESTCOAST ET AL CRYSTAL 10-17-46-3	0241	218001	20	00	000	001			32	108000
00	12	17	04	60	3	0	WESTCOAST ET AL CRYSTAL 12-17-46-3	0241	218001	20	00	000	001			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	307

EFFECTIVE DATE	OPER NO
01 NOV 1991	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-17-46-3	0241	218001	20	00	000	001			32	108000
00	16	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-17-46-3	0241	218001	20	00	000	001			32	408000
00	02	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-18-46-3	0241	218001	20	00	000	001			32	408000
00	03	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 3-18-46-3	0241	218001	20	00	000	001			32	108000
00	05	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 5-18-46-3	0241	218001	20	00	000	001			32	108000
00	07	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 7-18-46-3	0241	218001	20	00	000	001				108004
00	08	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-18-46-3	0241	218001	20	00	000	001			32	108000
00	10	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-18	0241	218001	20	00	000	001			32	108000
00	12	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-18	0241	218001	20	00	000	001			32	408000
00	14	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-18-46-3	0241	218001	20	00	000	001			32	408000
00	16	18	046	03	5	0	WESTCOAST OIL CRYSTAL 16-18-46-3	0241	218001	20	00	000	001			32	108000
00	02	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-19	0241	218001	20	00	000	001				408000
00	04	19	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	19	046	03	5	0	WESTCOAST OIL CRYSTAL 6-19	0241	218001	20	00	000	001			32	108000
00	07	19	046	03	5	0	WESTCOAST OIL CRYSTAL 7-19	0241	218001	20	00	000	001			32	108000
00	08	19	046	03	5	0	WESTCOAST OIL CRYSTAL 8-19-46-3	0241	218001	20	00	000	001			32	108000
00	10	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-19-46-3	0241	218001	20	00	000	001			32	108000
00	14	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-19-46-3	0241	218001	20	00	000	001			32	408000
00	16	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-20-46-3	0241	218001	20	00	000	001			32	108000
00	14	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-20-46-3	0241	218001	20	00	000	001			32	408000
00	04	29	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	29	046	03	5	0	CONOCO WESTCOAST CRYSTAL 6-29	0241	218001	20	00	000	001			32	408000
00	02	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-30-46-3	0241	218001	20	00	000	001			32	108000
00	04	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 6-30-46-3	0241	218001	20	00	000	001			32	108000
00	08	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	16	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-30-46-3	0241	218001	20	00	000	001			32	408000
00	09	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-1-46-4	0241	218001	20	00	000	001				408000
00	10	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-1-46-4	0241	218001	20	00	000	001			32	108000
00	16	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-1-46-4	0241	218001	20	00	000	001			32	108000
00	02	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 2-12-46-4	0241	218001	20	00	000	001			32	408000
00	04	12	046	04	5	0		0241	218001	20	00	000	001			32	308000

8064 88 14

CONTINUATION

0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	307

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 6-12-46-4	0241	218001	20	00	000	001			32	108000
00	07	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 7-12-46-4	0241	218001	20	00	000	001				408000
00	08	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-12-46-4	0241	218001	20	00	000	001			32	108000
00	09	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-12-46-4	0241	218001	20	00	000	001				408000
00	10	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-12-46-4	0241	218001	20	00	000	001			32	108000
00	16	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-12-46-4	0241	218001	20	00	000	001			32	108000
00	02	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	08	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-13-46-4	0241	218001	20	00	000	001			32	408000
00	10	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	16	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-13	0241	218001	20	00	000	001			32	108000

BOGA RR-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	307

EFFECTIVE DATE	OPER NO
01 NOV 1991	GD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM D PROJECT NO 1	0271	176004	20	00	000	001	8.0	152.0	1600	
00	13	14	051	10	5	0	ABERFORD ET AL CYN-PEM 13-14-51-10	0271	176004	20	00	000	001			64	108000
00	16	14	051	10	5	0	CDN-SUP CYN-PEM 16-14-51-10	0271	176004	20	00	000	001			64	108204
00	16	19	051	10	5	0	TEXACO ET AL CYN-PEM 16-19-51-10	0271	176004	20	00	000	001			64	108000
00	14	20	051	10	5	0	TEXACO AMOCO CYN PEM 14-20	0271	176004	20	00	000	001			64	108000
00	16	20	051	10	5	0	TEXACO AMOCO CYN-PEM 16-20	0271	176004	20	00	000	001			64	108000
00	06	21	051	10	5	0	INVERNESS ET AL CYN-PEM 6-21-51-10	0271	176004	20	00	000	001			64	108000
00	08	21	051	10	5	0	INVERNESS ET AL CYN-PEM 8-21-51-10	0271	176004	20	00	000	001			64	108000
00	10	21	051	10	5	0	INVERNESS ET AL CYN PEM 10-21	0271	176004	20	00	000	001			64	108200
00	14	21	051	10	5	0	INVERNESS ET AL CYN-PEM 14-21	0271	176004	20	00	000	001			64	108000
00	06	22	051	10	5	0	TEXACO CYN-PEM 6-22-51-10	0271	176004	20	00	000	001			64	408000
00	07	22	051	10	5	0	TEXACO CYN-PEMBINA 7-22-51-10	0271	176004	20	00	000	001			64	108000
00	10	22	051	10	5	0	TEXACO CYN-PEM 10-22-51-10	0271	176004	20	00	000	001			64	108000
00	11	22	051	10	5	0	TEXACO CYN-PEM 11-22-51-10	0271	176004	20	00	000	001			64	408000
00	02	23	051	10	5	0	TEXACO CYN-PEM 2-23-51-10	0271	176004	20	00	000	001			64	108000
00	03	23	051	10	5	0	TEXACO CYN-PEM 3-23-51-10	0271	176004	20	00	000	001			64	108000
00	06	29	051	10	5	0	TEXACO CYN-PEM 6-29-51-10	0271	176004	20	00	000	001			64	108000
00	06	30	051	10	5	0	TEXACO CYN PEM 6-30-51-10	0271	176004	20	00	000	001			64	408000
00	07	30	051	10	5	0	TEXACO CYN-PEM 7-30-51-10	0271	176004	20	00	000	001			64	108000
00	10	30	051	10	5	0	TEXACO CYN-PEM 10-30-51-10	0271	176004	20	00	000	001			64	108000
00	13	30	051	10	5	2	TEXACO CYN PEM 13-30-51-10	0271	176004	20	00	000	001			64	408000
00	04	31	051	10	5	0	TEXACO CYN-PEM 4-31-51-10	0271	176004	20	00	000	001			64	408000
00	08	25	051	11	5	0	HIGHLAND ET AL CYN-PEM 8-25-51-11	0271	176004	20	00	000	001			64	108000
00	16	25	051	11	5	0	HIGHLAND ET AL CYN-PEM 16-25-51-11	0271	176004	20	00	000	001			64	108000
00	02	36	051	11	5	0	PCP CYN PEM 2-36-51-11	0271	176004	20	00	000	001			64	108000
00	09	36	051	11	5	0	PCP ET AL CYN-PEM 9-36-51-11	0271	176004	20	00	000	001			64	108000

BUDA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0271	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	GD7

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	72.0	240	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9044	0296	720002	20	00	000	013				000000
00	12	17	04	52	1	40	MOBIL OIL FLINT NO 12-17	0296	720002	20	00	000	013			16	108000
00	13	17	04	52	1	40	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	04	52	1	40	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	04	52	1	40	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	11	20	04	52	1	40	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	20	04	52	1	40	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	15	20	04	52	1	40	MOBIL DUHAMEL 15-20-45-21	0296	720002	20	00	000	013			16	108000
00	02	29	04	52	1	40	MOBIL DUHAMEL 2-29-45-21 (S-4)	0296	720002	20	00	000	013			16	108004
00	03	29	04	52	1	40	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108005
00	06	29	04	52	1	40	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	04	52	1	40	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			8	108000
02	11	29	04	52	1	40	MOBIL DUHAMEL 11-29L-45-21	0296	720002	20	00	000	013			8	108000
00	14	29	04	52	1	40	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	04	52	1	40	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013				108004
00	03	32	04	52	1	42	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
03	03	32	04	52	1	40	MOBIL DUHAMEL 3-32L-45-21	0296	720002	20	00	000	013			16	108000
00	06	32	04	52	1	40	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	04	52	1	42	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 2	0412	218001	20	00	000	002	8.0	SPD04	736	
00	16	32	040	02	5	0	CALIFORNIA STANDARD GILBY NO 16-32	0412	218001	20	00	000	002			64	108005
00	10	33	040	02	5	0	CALSTAN GILBY 10-33V-40-2	0412	218001	20	00	000	002			64	108005
00	14	33	040	02	5	0	CALIFORNIA STANDA7D GILBY NO 14-33	0412	218001	20	00	000	002			64	108004
00	06	34	040	02	5	0	ZENMAC DOME BENTLEY 6-34-40-2	0412	218001	20	00	000	002			32	108005
00	08	34	040	02	5	0	ZENMAC DOME BENTLEY 8-34-40-2	0412	218001	20	00	000	002			32	108005
00	10	34	040	02	5	0	ZENMAC DOME BENTL3Y 10-34-40-2	0412	218001	20	00	000	002			32	108005
00	12	34	040	02	5	0	ZENMAC DOME BENTLEY 12-34-40-2	0412	218001	20	00	000	002			32	108005
00	04	35	040	02	5	0	CALSTAN BENTLEY 4-35-40-2	0412	218001	20	00	000	002			32	408004
00	04	04	041	02	5	0	CALSTAN GILBY 4-4V-41-2	0412	218001	20	00	000	002			64	108005
00	02	05	041	02	5	0	CALIFORNIA STANDARD GILBY NO 2-5	0412	218001	20	00	000	002			64	108005
00	04	05	041	02	5	0	CALIFORNIA STD EAST GILBY NO 4-5	0412	218001	20	00	000	002			64	108005
00	06	05	041	02	5	0	CALIFORNIA STANDARD GILBY NO 6-5	0412	218001	20	00	000	002			64	108005
00	02	06	041	02	5	0	CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	002			64	408205
00	10	06	041	02	5	0	CALSTAN GILBY 10-6V-41-2	0412	218001	20	00	000	002			64	408005

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 3	0412	218001	20	00	000	003	8.0	24.0	1888	
00	02	06	04	10	25	0	CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	003			16	408200
00	04	06	04	10	25	0	CALSTAN GILBY 4-6V-41-2	0412	218001	20	00	000	003			64	108005
00	10	06	04	10	25	0	CALSTAN GILBY IN 10-6V-41-2	0412	218001	20	00	000	003			16	408005
00	12	06	04	10	25	0	R O CORP EAST A GILBY 12-6-41-2	0412	218001	20	00	000	003			64	408005
00	02	01	04	10	35	0	CALSTAN GILBY 2-1V-41-3	0412	218001	20	00	000	003			64	108005
00	04	01	04	10	35	0	HOMESTEAD ET AL GILBY 4-1-41-3	0412	218001	20	00	000	003			64	108004
00	10	01	04	10	35	0	HOMESTEAD ET AL GILBY 10-1-41-3	0412	218001	20	00	000	003			64	108005
00	12	01	04	10	35	0	HOMESTEAD ETAL GILBY 12-1-41-3	0412	218001	20	00	000	003			64	108004
00	02	02	04	10	35	0	CAN SEABD ET AL GILBY 2-2-41-3	0412	218001	20	00	000	003			64	108005
00	04	02	04	10	35	0	CAN SEABD ET AL GILBY 4-2-41-3	0412	218001	20	00	000	003			64	108005
00	10	02	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 10-2	0412	218001	20	00	000	003			64	108000
00	12	02	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 12-2	0412	218001	20	00	000	003			64	108004
00	02	03	04	10	35	0	CAN SEABD ET AL GILBY 2-3-41-3	0412	218001	20	00	000	003			64	108005
00	04	03	04	10	35	0	CAN SEABD ET AL GILBY 4-3-41-3	0412	218001	20	00	000	003			64	108004
00	10	03	04	10	35	2	CAN SEABD ET AL GILBY 10-3M1-41-3	0412	218001	20	00	000	003			64	108004
00	12	03	04	10	35	0	CAN SEABD ET AL GILBY IN 12-3-41-3	0412	218001	20	00	000	003			64	408005
00	10	04	04	10	35	0	SEABOARD SYLVAN LAKE NO 10-4	0412	218001	20	00	000	003			64	108005
00	12	04	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 12-4	0412	218001	20	00	000	003			64	108005
00	10	05	04	10	35	0	TENN A1 GILBY 10-5M1-41-3	0412	218001	20	00	000	003			64	108005
00	12	05	04	10	35	0	TENN A2 GILBY 12-5-41-3	0412	218001	20	00	000	003			64	108000
00	10	07	04	10	35	0	BA CPR IRWIN GILBY 10-7M21-41-3	0412	218001	20	00	000	003			64	108000
00	02	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 2-8-41-3	0412	218001	20	00	000	003			64	408005
00	10	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 10-8-41-3	0412	218001	20	00	000	003			64	108005
00	12	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 1	0412	218001	20	00	000	003			64	108004
00	02	09	04	10	35	0	C P R MATIISEN NO 2	0412	218001	20	00	000	003			64	108004
00	04	09	04	10	35	0	C P R MATIISEN NO 4	0412	218001	20	00	000	003			64	108004
00	10	09	04	10	35	0	BA CPR MATIISEN GILBY 10-9-41-3	0412	218001	20	00	000	003			64	108005
00	12	09	04	10	35	0	CPR MATIISEN NO 12	0412	218001	20	00	000	003			64	108004
00	02	10	04	10	35	0	DECALTA ET AL GILBY 2-10-41-3	0412	218001	20	00	000	003			64	108005
00	04	10	04	10	35	0	HUDSONS BAY GILBY 4-10-41-3	0412	218001	20	00	000	003			64	108004
00	04	11	04	10	35	0	HOMESTEAD ET AL GILBY 4-11-41-3	0412	218001	20	00	000	003			64	108005

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	231.0	1280	
00	10	04	067	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	067	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	067	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	067	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	067	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	067	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	067	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008			64	108005
00	12	15	067	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	067	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	067	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	067	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108003
00	10	16	067	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008			64	108004
00	12	16	067	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	10	17	067	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	067	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	067	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	02	21	067	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	067	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

R06A RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1991	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST VIKING E PROJ NO 1	0448	218005	20	00	000	001	9.5	456.0	4032	
00	06	07	032	02	5	0	CO-ENERCO ET AL GARRINGTON 6-7	0448	218005	20	00	000	001			64	108000
00	08	07	032	02	5	0	CO-ENERCO ET AL HARM E 8-7-32-2	0448	218005	20	00	000	001			64	408000
00	14	07	032	02	5	0	CO-ENERCO ET AL HARME 14-7	0448	218005	20	00	000	001			64	108000
00	16	07	032	02	5	0	COENERCO ET AL GARRINGTON 16-7	0448	218005	20	00	000	001			64	108000
02	06	08	032	02	5	0	DOME ET AL HARME 6-8-32-2	0448	218005	20	00	000	001			64	108000
00	14	08	032	02	5	2	DOME ET AL GARRINGTON 14-8-32-2	0448	218005	20	00	000	001			64	108000
00	16	08	032	02	5	0	DOME ET AL GARRINGTON 16-8-32-2	0448	218005	20	00	000	001			64	408000
00	06	17	032	02	5	0	SABINE ET AL GARR 6-17-32-2	0448	218005	20	00	000	001			64	108000
00	08	17	032	02	5	0	CO-ENERCO ET AL GARRINGTON	0448	218005	20	00	000	001			64	408000
00	14	17	032	02	5	0	CO-ENERCO ET AL GARRINGTON 14-17	0448	218005	20	00	000	001			64	108000
02	06	18	032	02	5	0	CDN-SUP MISSION GARR 6-18-32-2	0448	218005	20	00	000	001			64	108000
00	08	18	032	02	5	0	CDN-SUP MISSION GARR 8-18-32-2	0448	218005	20	00	000	001			64	408000
00	14	18	032	02	5	0	CDN-SUP MISSION GARR 14-18-32-2	0448	218005	20	00	000	001			64	108000
00	16	18	032	02	5	0	CDN-SUP MISSION GARRINGTON 16-18	0448	218005	20	00	000	001			64	108000
00	04	19	032	02	5	0	MOBIL UNIT HARME 4-19-32-2	0448	218005	20	00	000	001				408000
00	06	19	032	02	5	0	SABINE ET AL GARRINGTON 6-19-32-2	0448	218005	20	00	000	001			64	108000
02	08	19	032	02	5	0	CO-ENERCO ET AL GARR 8-19-32-2	0448	218005	20	00	000	001			64	408000
00	12	19	032	02	5	0	MOBIL UNIT HARME 12-19-32-2	0448	218005	20	00	000	001				408000
00	14	19	032	02	5	0	CO-ENERCO ET AL GARR 14-19-32-2	0448	218005	20	00	000	001			64	108000
00	16	19	032	02	5	0	CO-ENERCO ET AL GARRINGTON 16-19	0448	218005	20	00	000	001			64	108000
00	06	20	032	02	5	0	SHELL CDN SUP GARRINGTON 6-20	0448	218005	20	00	000	001			64	408000
00	06	30	032	02	5	0	MISSION ET AL GARRINGTON 6-30-32-2	0448	218005	20	00	000	001			64	108000
00	14	11	032	03	5	0	UNION HARME 14-11-32-3	0448	218005	20	00	000	001			64	108000
00	16	11	032	03	5	0	UNION HARM E 16-11-32-3	0448	218005	20	00	000	001			64	108000
00	08	12	032	03	5	0	UNION HARM E 8-12-32-3	0448	218005	20	00	000	001			64	408000
00	14	12	032	03	5	0	UNION HARM E 14-12-32-3	0448	218005	20	00	000	001			64	108000
00	16	12	032	03	5	0	UNION HARME 16-12-32-3	0448	218005	20	00	000	001			64	108000
00	06	13	032	03	5	0	CDN-SUP HARM E 6-13-32-3	0448	218005	20	00	000	001			64	108000
00	08	13	032	03	5	0	CDN-SUP HARM E 8-13-32-3	0448	218005	20	00	000	001			64	408000
00	14	13	032	03	5	0	CDN-SUP HARM E 14-13-32-3	0448	218005	20	00	000	001			64	108000
00	16	13	032	03	5	0	CDN SUP HARM E 16-13-32-3	0448	218005	20	00	000	001			64	108000
00	06	14	032	03	5	0	NORCEN ET AL HARMATTAN 6-14-32-3	0448	218005	20	00	000	001			64	108000
00	08	14	032	03	5	0	NORCEN ET AL HARM E 8-14-32-3	0448	218005	20	00	000	001			64	408000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
0448	218005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	14	032	03	5	0	NORCEN ET AL HARM E 14-14-32-3	0448	218005	20	00	000	001			64	108000
00	16	14	032	03	5	0	NORCEN ET AL HARMATTAN 16-14-32-3	0448	218005	20	00	000	001			64	108000
00	14	15	032	03	5	0	SHELL CDN-SUP HARME 14-15-32-3	0448	218005	20	00	000	001			64	108000
00	16	15	032	03	5	0	SHELL CDN-SUP HARM E 16-15-32-3	0448	218005	20	00	000	001			64	108000
00	16	21	032	03	5	0	NORCEN ET AL HARME 16-21-32-3	0448	218005	20	00	000	001			64	108000
00	06	22	032	03	5	0	NORCEN ET AL HARMATTAN 6-22-32-3	0448	218005	20	00	000	001			64	108000
00	08	22	032	03	5	0	NORCEN CDN-SUP HARM E 8-22-32-3	0448	218005	20	00	000	001			64	408000
00	14	22	032	03	5	0	NORCEN ET AL HARM E 14-22-32-3	0448	218005	20	00	000	001			64	108000
00	16	22	032	03	5	0	NORCEN ET AL HARME 16-22-32-3	0448	218005	20	00	000	001			64	108000
00	06	23	032	03	5	0	CDN-SUP HARM E 6-23-32-3	0448	218005	20	00	000	001			64	108000
00	08	23	032	03	5	0	CDN-SUP HARM E 8-23-32-3	0448	218005	20	00	000	001			64	408000
00	14	23	032	03	5	0	CDN-SUP HARM E 14-23-32-3	0448	218005	20	00	000	001			64	108000
02	16	23	032	03	5	0	CDN-SUP HARMATTAN E 16-23-32-3	0448	218005	20	00	000	001			64	108000
00	02	24	032	03	5	0	MOBIL UNIT HARME 2-24-32-3	0448	218005	20	00	000	001				408000
00	06	24	032	03	5	0	CDN-SUP HARME 6-24-32-3	0448	218005	20	00	000	001			64	108000
00	08	24	032	03	5	0	CDN-SUP HARME 8-24-32-3	0448	218005	20	00	000	001			64	108000
00	10	24	032	03	5	0	MOBIL UNIT HARME 10-24-32-3	0448	218005	20	00	000	001				408000
00	14	24	032	03	5	0	CDN-SUP HARME 14-24-32-3	0448	218005	20	00	000	001			64	108000
00	16	24	032	03	5	0	CDN-SUP ET AL HARME E 16-24-32-3	0448	218005	20	00	000	001			64	108000
00	06	25	032	03	5	0	NORCEN ET AL HARMATTAN 6-25-32-3	0448	218005	20	00	000	001			64	108000
00	08	25	032	03	5	0	NORCEN ET AL HARME 8-25-32-3	0448	218005	20	00	000	001			64	408000
00	06	26	032	03	5	0	STRAND ET AL HARME 6-26-32-3	0448	218005	20	00	000	001			64	108000
00	08	26	032	03	5	0	STRAND ET AL HARME 8-26-32-3	0448	218005	20	00	000	001			64	408000
00	13	26	032	03	5	0	GLOBE ET AL HARME 13-26-32-3	0448	218005	20	00	000	001			64	108000
00	16	26	032	03	5	0	STAND ET AL HARME 16-26-32-3	0448	218005	20	00	000	001			64	108000
00	06	27	032	03	5	0	NORCEN ET AL HARME 6-27-32-3	0448	218005	20	00	000	001			64	108000
00	08	27	032	03	5	0	NORCEN ET AL HARME 8-27-32-2	0448	218005	20	00	000	001			64	408000
00	14	27	032	03	5	0	NORCEN ET AL HARME 14-27-32-3	0448	218005	20	00	000	001			64	108000
00	16	27	032	03	5	0	NORCEN ET AL HARME 16-27-32-3	0448	218005	20	00	000	001			64	108000
00	06	28	032	03	5	0	NORCEN ET AL HARM E 6-28-32-3	0448	218005	20	00	000	001			64	108000
00	08	28	032	03	5	0	NORCERN ET AL HARM E 8-28-32-3	0448	218005	20	00	000	001			64	408000
00	14	28	032	03	5	0	NORCEN ET AL HARME 14-28-32-3	0448	218005	20	00	000	001			64	108000
00	16	28	032	03	5	0	NORCEN ET AL HARME 16-28-32-3	0448	218005	20	00	000	001			64	108000
00	08	33	032	03	5	0	NORCEN ET AL HARME 8-33-32-3	0448	218005	20	00	000	001			64	108000

Form: BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0448	218005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	312.0	1616	
00	15	23	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108000
00	16	23	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	048	21	40		CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108004
00	14	24	048	21	40		WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408000
00	01	25	048	21	40		IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108004
00	02	25	048	21	40		IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108000
00	03	25	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108000
00	04	25	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108000
00	05	25	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108000
00	06	25	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408000
00	07	25	048	21	40		IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108000
00	10	25	048	21	40		IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	048	21	40		IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108000
00	02	26	048	21	40		IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	048	21	40		IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108000
00	05	26	048	21	40		IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108004
00	06	26	048	21	40		IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	048	21	40		IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	048	21	40		IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	048	21	40		WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108004
00	10	26	048	21	40		WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	048	21	40		IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108000
00	12	26	048	21	40		IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	048	21	40		IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	048	21	40		IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	048	21	40		CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108004
00	06	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408000
00	07	27	048	21	40		CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108004
00	08	27	048	21	40		CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108000
00	11	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108004
00	13	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108004
00	16	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	048	21	4	0	TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108005
00	16	28	048	21	4	0	TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108004
00	01	33	048	21	4	0	MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108000
00	02	33	048	21	4	0	MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108005
00	03	33	048	21	4	0	IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108005
00	06	33	048	21	4	0	IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108005
00	07	33	048	21	4	0	MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108004
00	08	33	048	21	4	0	MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108004
00	10	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	048	21	4	0	IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108005
00	14	33	048	21	4	0	IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108005
00	15	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108004
00	16	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	048	21	4	0	ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108004
00	04	34	048	21	4	0	ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	048	21	4	0	ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108004
00	06	34	048	21	4	0	ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108005
00	08	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	048	21	4	0	IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108004
00	10	34	048	21	4	0	IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	048	21	4	0	IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	048	21	4	0	IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	048	21	4	0	IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108004
00	14	34	048	21	4	0	IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	048	21	4	0	IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108004
00	16	34	048	21	4	0	IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	048	21	4	0	PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	048	21	4	0	PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108004

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CONTROL					
0503	218000	20	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	048	21	4	0	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02	02	03	049	21	4	0	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00	03	03	049	21	4	0	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00	04	03	049	21	4	0	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00	05	03	049	21	4	0	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00	06	03	049	21	4	0	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00	12	03	049	21	4	0	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00	01	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108004
00	02	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108000
00	03	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00	07	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00	08	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00	09	04	049	21	4	0	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00	11	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00	13	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00	14	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00	15	04	049	21	4	0	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00	16	04	049	21	4	0	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108000
00	07	08	049	21	4	0	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108000
00	08	08	049	21	4	0	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108004
00	10	08	049	21	4	0	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108000
00	15	08	049	21	4	0	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108000
00	16	08	049	21	4	0	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108000
00	01	09	049	21	4	0	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00	02	09	049	21	4	0	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108004
00	03	09	049	21	4	0	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108004
00	04	09	049	21	4	0	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108004
00	05	09	049	21	4	0	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108000
00	06	09	049	21	4	0	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108000
00	07	09	049	21	4	0	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108000
00	08	09	049	21	4	0	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00	09	09	049	21	4	0	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108000
00	12	09	049	21	4	0	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408000
00	04	10	049	21	4	0	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 126	0503	218000	40	00	000	126	8.0	136.0	592	
00	05	29	04	92	1	4	0 IMP GULF HB HAY LK 5-29V-49-21	0503	218000	40	00	000	126			16	108000
00	06	29	04	92	1	4	0 IMP GULF HB HAY LK 6-29V-49-21	0503	218000	40	00	000	126			16	108000
00	07	29	04	92	1	4	0 ESSO ET AL JOARCAM 7-29-49-21	0503	218000	40	00	000	126			16	408004
00	11	29	04	92	1	4	0 HOME JOARCAM 11-29-49-21	0503	218000	40	00	000	126			16	108004
00	12	29	04	92	1	4	0 IMP ET AL JOAM 12-29V-49-21	0503	218000	40	00	000	126			16	408000
00	13	29	04	92	1	4	0 IMP HB ARMENA NO 13-29V-49-21	0503	218000	40	00	000	126			16	408000
00	08	30	04	92	1	4	0 DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	40	00	000	126			16	408000
00	09	30	04	92	1	4	0 PCI BP JOARCAM 9-30-49-21	0503	218000	40	00	000	126			16	108000
00	10	30	04	92	1	4	0 PCI BP JOARCAM 10-30-51-21	0503	218000	40	00	000	126			16	408000
00	11	30	04	92	1	4	0 DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	40	00	000	126			16	108004
00	13	30	04	92	1	4	0 DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	40	00	000	126			16	108000
00	14	30	04	92	1	4	0 DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	40	00	000	126			16	108000
00	15	30	04	92	1	4	0 PCI BP JOARCAM 15-30-49-21	0503	218000	40	00	000	126			16	108000
00	16	30	04	92	1	4	0 PCI BP JOARCAM 16-30-49-21	0503	218000	40	00	000	126			16	108000
00	01	31	04	92	1	4	0 IMP ET AL JOAM 1-31V-49-21	0503	218000	40	00	000	126			16	108000
00	02	31	04	92	1	4	0 IMP ET AL JOAM 2-31V-49-21	0503	218000	40	00	000	126			16	408000
00	03	31	04	92	1	4	0 IMP ETAL JOAM 3-31V-49-21	0503	218000	40	00	000	126			16	108004
00	04	31	04	92	1	4	0 IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	40	00	000	126			16	408000
00	05	31	04	92	1	4	0 IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	40	00	000	126			16	108004
00	06	31	04	92	1	4	0 IMP ET AL JOAM 6-31V-49-21	0503	218000	40	00	000	126			16	108000
00	07	31	04	92	1	4	0 IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	40	00	000	126			16	108000
00	08	31	04	92	1	4	0 IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	40	00	000	126			16	408000
00	09	31	04	92	1	4	0 ESSO ET AL JOARCAM 9-31-49-21	0503	218000	40	00	000	126			16	108000
00	10	31	04	92	1	4	0 IMP ET AL JOAM 10-31V-49-21	0503	218000	40	00	000	126			16	408000
00	11	31	04	92	1	4	0 IMP ET AL JOAM 11-31V-49-21	0503	218000	40	00	000	126			16	108000
00	12	31	04	92	1	4	0 IMP GULF HAY LAKE 12-31V-49-21	0503	218000	40	00	000	126			16	408000
00	13	31	04	92	1	4	0 IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	40	00	000	126			16	108004
00	16	31	04	92	1	4	0 DEL RIO ET AL JOARCAM 16-31-49-21	0503	218000	40	00	000	126			16	108000
00	12	32	04	92	1	4	0 POLARIS ET AL JOARCAM 12-32-49-21	0503	218000	40	00	000	126			16	408000
00	16	25	04	92	2	4	0 IMP ETAL JOAM 16-25V-49-22	0503	218000	40	00	000	126			16	108005
00	01	36	04	92	2	4	0 IMP GULF HB NEWS 1-36V-49-22	0503	218000	40	00	000	126			16	108004
00	08	36	04	92	2	4	0 IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	40	00	000	126			16	108000
00	09	36	04	92	2	4	0 IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	40	00	000	126			16	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	36	049	22	4	0	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	40	00	000	126			16	408000
00	14	36	049	22	4	0	CIGOL JOARCAM 14-36-49-22	0503	218000	40	00	000	126			16	108005
00	15	36	049	22	4	0	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	40	00	000	126			16	108000
00	16	36	049	22	4	0	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	40	00	000	126			16	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 4	0505	218000	20	00	000	004	8.0	24.0	992	
00	04	19	03	25	4	0	MORTON ESTATE NO 4-19	0505	218000	20	00	000	004			8	408005
00	05	19	03	25	4	0	MORTON ESTATE NO 5-19	0505	218000	20	00	000	004			8	408005
00	12	19	03	25	4	0	MORTON NO 12-19	0505	218000	20	00	000	004			8	408005
00	13	19	03	25	4	0	MORTON NO 13-19	0505	218000	20	00	000	004			8	408005
00	04	30	03	25	4	0	GREAT PLAINS UNIT JOFFRE NO 4-30	0505	218000	20	00	000	004			8	408005
00	05	30	03	25	4	0	GREAT PLAINS UNIT JOFFRE NO 5-30	0505	218000	20	00	000	004			8	408005
00	15	23	03	26	4	0	WESTERN JOFFRE NO 23-15	0505	218000	20	00	000	004			16	108005
02	16	23	03	26	4	0	WESTERN JOFFRE NO 23-16A	0505	218000	20	00	000	004			16	108005
00	07	24	03	26	4	0	COLORADO MAYGILL JOFFRE NO 7-24	0505	218000	20	00	000	004			16	108005
00	08	24	03	26	4	0	COLORADO MAYGILL JOFFRE 8-24	0505	218000	20	00	000	004			16	108005
00	09	24	03	26	4	0	IMPERIAL HILLSDOWN NO 9-24V-38-26	0505	218000	20	00	000	004			16	108005
00	10	24	03	26	4	0	IMPERIAL HILLSDOWN NO 10-24V-38-26	0505	218000	20	00	000	004				108005
00	10	24	03	26	4	2	VIKOR ET AL JOFFRE EX 10-24-38-26	0505	218000	20	00	000	004			16	108000
00	11	24	03	26	4	0	COLORADO MAYGILL JOFFRE NO 11-24	0505	218000	20	00	000	004			16	108005
00	12	24	03	26	4	0	COLORADO MAYGILL JOFFRE NO 12-24	0505	218000	20	00	000	004				108005
00	12	24	03	26	4	2	VIKOR ET AL JOFFRE EX 12-24-38-26	0505	218000	20	00	000	004			16	108004
00	13	24	03	26	4	0	COLORADO MAYGILL JOFFRE NO 13-24	0505	218000	20	00	000	004			16	108005
00	14	24	03	26	4	0	COLORADO MAYGILL JOFFRE NO 14-24	0505	218000	20	00	000	004			16	108005
00	15	24	03	26	4	0	IMPERIAL HILLSDOWN NO 15-24-38-26	0505	218000	20	00	000	004			16	108005
00	16	24	03	26	4	0	IMPERIAL HILLSDOWN NO 16-24V-38-26	0505	218000	20	00	000	004			16	108005
00	01	25	03	26	4	0	GAULD NO 1-25	0505	218000	20	00	000	004			16	108005
00	02	25	03	26	4	0	GAULD NO 2-25	0505	218000	20	00	000	004				108005
00	02	25	03	26	4	2	VIKOR ET AL JOFFRE EX 2-25-38-26	0505	218000	20	00	000	004			16	108000
00	03	25	03	26	4	0	CALSTAN JOFFRE IN 3-25-38-26	0505	218000	20	00	000	004			16	408005
00	04	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 4-25	0505	218000	20	00	000	004			16	108005
00	05	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 5-25	0505	218000	20	00	000	004			16	108005
00	06	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 6-25	0505	218000	20	00	000	004			16	108005
00	07	25	03	26	4	0	GAULD NO 7-25	0505	218000	20	00	000	004			16	108005
00	08	25	03	26	4	0	GAULD NO 8-25	0505	218000	20	00	000	004			16	108005
00	10	25	03	26	4	0	GAULD NO 10-25	0505	218000	20	00	000	004				108005
00	10	25	03	26	4	2	VIKOR ET AL JOFFRE 10-25-38-26	0505	218000	20	00	000	004			16	108000
00	11	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 11-25	0505	218000	20	00	000	004			16	408005
00	12	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 12-25	0505	218000	20	00	000	004			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	004

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 13 25 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 13-25	0505	218000	20	00	000	004			16	108005
00 01 26 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 1-26	0505	218000	20	00	000	004			16	108005
00 02 26 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 2-26	0505	218000	20	00	000	004			16	108005
00 02 26 03 26 4 2	VIKOR JOFFRE TERITARY UT 2-26	0505	218000	20	00	000	004				108004
00 03 26 03 26 4 0	IMP H B HILLSDOWN NO 3-26V-38-26	0505	218000	20	00	000	004			16	108005
00 05 26 03 26 4 0	IMP H B HILLSDOWN NO 5-26V-38-26	0505	218000	20	00	000	004			16	108005
00 06 26 03 26 4 0	IMP H B HILLSDOWN NO 6-26V-38-26	0505	218000	20	00	000	004			16	108005
00 07 26 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 7-26	0505	218000	20	00	000	004			16	108005
00 08 26 03 26 4 0	CALSTAN JOFFRE IN 8-26-38-26	0505	218000	20	00	000	004			16	408005
00 09 26 03 26 4 0	TEXACO JOFFRE NO A-9-26	0505	218000	20	00	000	004			16	108005
00 10 26 03 26 4 0	TEXACO JOFFRE A-10-26	0505	218000	20	00	000	004			16	108005
00 11 26 03 26 4 0	IMP H B HILLSDOWN NO 11-26V-38-26	0505	218000	20	00	000	004			16	108005
00 12 26 03 26 4 0	IMP H B HILLSDOWN NO 12-26V-38-26	0505	218000	20	00	000	004			16	108005
00 13 26 03 26 4 0	IMP H B HILLSDOWN NO 13-26V-38-26	0505	218000	20	00	000	004			16	108005
00 14 26 03 26 4 0	IMP H B HILLSDOWN NO 14-26V-38-26	0505	218000	20	00	000	004			16	108005
00 15 26 03 26 4 0	TEXACO JOFFRE NO A-15-26	0505	218000	20	00	000	004			16	108005
00 16 26 03 26 4 0	TEXACO JOFFRE NO A-16-26	0505	218000	20	00	000	004			16	108005
00 06 27 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 6-27	0505	218000	20	00	000	004			16	108005
00 07 27 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 7-27	0505	218000	20	00	000	004			16	108005
00 08 27 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 8-27	0505	218000	20	00	000	004			16	108005
00 09 27 03 26 4 0	TEXACO WILSON NO 9-27	0505	218000	20	00	000	004			16	108005
00 10 27 03 26 4 0	TEXACO WILSON NO 10-27	0505	218000	20	00	000	004			16	108005
00 11 27 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 11-27	0505	218000	20	00	000	004			16	108005
00 13 27 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 13-27	0505	218000	20	00	000	004			8	408005
00 14 27 03 26 4 0	CALIFORNIA STANDARD JOFFRE NO 14-27	0505	218000	20	00	000	004			16	108005
00 15 27 03 26 4 0	TEXACO WILSON NO 15-27	0505	218000	20	00	000	004			16	108005
00 16 27 03 26 4 0	TEXACO WILSON NO 16-27	0505	218000	20	00	000	004			16	408005
00 01 34 03 26 4 0	TEXACO JOFFRE B-1-34	0505	218000	20	00	000	004			16	108005
00 02 34 03 26 4 0	TEXACO JOFFRE NO B-2-34	0505	218000	20	00	000	004			16	108005
00 03 34 03 26 4 0	TEXACO JOFFRE NO B-3-34	0505	218000	20	00	000	004			16	108005
00 04 34 03 26 4 0	TEXACO JOFFRE NO B-4-34	0505	218000	20	00	000	004			8	408005
00 05 34 03 26 4 0	TEXACO JOFFRE NO B-5-34	0505	218000	20	00	000	004			8	408005
00 06 34 03 26 4 0	TEXACO JOFFRE NO B-6-34	0505	218000	20	00	000	004			16	408005
00 07 34 03 26 4 0	TEXACO JOFFRE NO B-7-34	0505	218000	20	00	000	004			16	108005
00 08 34 03 26 4 0	TEXACO JOFFRE NO B-8-34	0505	218000	20	00	000	004			16	108005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	004

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	34	038	26	4	0	CARLE CANPET WBURNE JOFFRE 11-34	0505	218000	20	00	000	004			16	108005
00	12	34	038	26	4	0	CARLE CANPET WBURNE JOFFRE NO 12-34	0505	218000	20	00	000	004			8	408005
00	03	35	038	26	4	0	CALIFORNIA STANDARD JOFFRE NO 3-35	0505	218000	20	00	000	004			16	108005
00	04	35	038	26	4	0	CALIFORNIA STANDARD JOFFRE NO 4-35	0505	218000	20	00	000	004			16	108005

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DISTRIBUTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	004

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	432.0	7744	
00	04	30	03	82	6	4	0 CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	03	82	6	4	0 CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	03	82	6	4	0 CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	03	82	6	4	0 CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	03	82	7	4	0 CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	03	82	7	4	0 CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	03	82	7	4	0 CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	03	82	7	4	0 CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	03	82	7	4	0 CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	03	82	7	4	0 CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108004
00	02	25	03	82	7	4	0 IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	03	82	7	4	0 IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	03	82	7	4	0 IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	03	82	7	4	0 FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	03	82	7	4	0 IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108004
00	04	26	03	82	7	4	0 CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	03	82	7	4	0 CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108004
00	12	26	03	82	7	4	0 CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108004
00	10	27	03	82	7	4	0 STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	03	82	7	4	0 STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	03	82	7	4	0 CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	03	82	7	4	0 CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108004
00	04	35	03	82	7	4	0 CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108004
00	10	35	03	82	7	4	0 IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	03	82	7	4	0 CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	03	82	7	4	0 IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	03	82	7	4	0 IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	03	82	7	4	0 ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	03	82	7	4	0 ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	03	82	7	4	0 IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	03	82	7	40	CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	03	92	6	40	MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00	09	04	03	92	6	40	K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	03	92	6	40	WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	03	92	6	40	CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00	03	05	03	92	6	40	IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108004
02	09	05	03	92	6	40	CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	03	92	6	40	IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	03	92	6	40	MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	03	92	6	40	IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	03	92	6	40	IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	03	92	6	40	DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108000
02	03	07	03	92	6	40	IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108004
00	07	07	03	92	6	40	IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	03	92	6	40	IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	03	92	6	40	IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	03	92	6	40	IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	03	92	6	40	IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	03	92	6	40	IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	03	92	6	40	IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	03	92	6	40	IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	03	92	6	40	SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	03	92	6	40	CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	09	03	92	6	40	SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	10	03	92	6	40	CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108000
00	03	15	03	92	6	40	CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408000
00	09	15	03	92	6	40	FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00	11	15	03	92	6	40	W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108004
00	01	16	03	92	6	40	BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	03	92	6	40	BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408000
00	09	16	03	92	6	40	CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	03	92	6	40	WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00	01	17	03	92	6	40	IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108004
00	03	17	03	92	6	40	IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00	09	17	03	92	6	40	WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640, FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	17	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	03	92	6	4	0 IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	03	92	6	4	0 MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	03	92	6	4	0 IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	03	92	6	4	0 MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	03	92	6	4	0 IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	03	92	6	4	0 SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	03	92	6	4	0 SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00	01	20	03	92	6	4	0 BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	03	92	6	4	0 WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	03	92	6	4	0 SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	03	92	6	4	0 FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	03	92	6	4	0 IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	03	92	6	4	0 IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	03	92	6	4	0 IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00	11	21	03	92	6	4	0 IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00	01	22	03	92	6	4	0 SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00	03	22	03	92	6	4	0 W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00	01	28	03	92	6	4	0 WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	03	92	6	4	0 WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	03	92	6	4	0 W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	03	92	6	4	0 W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	03	92	6	4	0 W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	03	92	6	4	0 FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00	09	29	03	92	6	4	0 WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00	01	33	03	92	6	4	0 WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00	03	33	03	92	6	4	0 STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	03	92	7	4	0 CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00	03	01	03	92	7	4	0 CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108004
00	09	01	03	92	7	4	0 IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	03	92	7	4	0 IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	03	92	7	4	0 BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00	09	10	03	92	7	4	0 BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	03	92	7	4	0 CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	POOL	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	11	039	27	4	0	BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	039	27	4	0	CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	039	27	4	0	BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	039	27	4	0	CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	039	27	4	0	CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108004
02	11	12	039	27	4	0	CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	039	27	4	0	BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	039	27	4	0	IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	039	27	4	2	IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	039	27	4	0	BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	039	27	4	0	CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	039	27	4	0	BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	039	27	4	0	GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	039	27	4	0	IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	039	27	4	0	IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408004
02	09	15	039	27	4	0	BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108000
00	01	22	039	27	4	0	CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	039	27	4	0	IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	039	27	4	0	UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	039	27	4	0	BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	375.0	3904	
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108004
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408000
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	063	11	5	0	ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	063	11	5	0	ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408000
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408000
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744002	10	00	000	001

01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	24	06	31	25	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	31	25	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	31	25	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	31	25	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	31	25	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	03	05	06	41	15	0	ESSO UNIT JUDY 3-5-64-11	0509	744002	10	00	000	001				708000
00	04	05	06	41	15	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	708004
00	12	05	06	41	15	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	41	15	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	41	15	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	06	41	15	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	15	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	06	41	15	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	41	15	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	06	41	15	0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	06	41	15	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	41	15	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	15	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	41	25	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK SOUTH BHL PROJECT NO 1	0510	744000	20	00	000	001	15.5	62.0	448	
00	02	31	06	21	15	0	MOBIL CL JUDY WEST 2-31-62-11	0510	744000	20	00	000	001			128	108000
00	05	31	06	21	15	0	MOBIL JUDY CREEK SOUTH 5-31-62-11	0510	744000	20	00	000	001				108003
00	14	31	06	21	15	0	MOBIL CARSON LAKE 14-31-62-11	0510	744000	20	00	000	001			128	108000
00	04	25	06	21	25	0	MOBIL PINE RIDGE 4-25-62-12	0510	744000	20	00	000	001				408000
00	02	36	06	21	25	0	MOBIL PR JUDY WEST 2-36-62-12	0510	744000	20	00	000	001			128	108000
00	09	36	06	21	25	0	MOBIL JUDY CREEK SOUTH 9-36-62-12	0510	744000	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0510	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	128.0	5840	
02	04	02	050	26	4	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108000
02	05	02	050	26	4	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	050	26	4	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	050	26	4	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	050	26	4	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	050	26	4	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	050	26	4	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	050	26	4	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	050	26	4	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	050	26	4	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	050	26	4	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	050	26	4	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	050	26	4	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	050	26	4	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	050	26	4	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	050	26	4	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	050	26	4	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	050	26	4	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	050	26	4	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	050	26	4	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	050	26	4	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	050	26	4	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	050	26	4	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	050	26	4	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	050	26	4	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	050	26	4	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	050	26	4	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	050	26	4	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	050	26	4	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	050	26	4	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	050	26	4	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

AREA	FIELD	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	02	6	4	0 UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	0 UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	0 WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	0 VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	0 VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	0 VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	0 IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	0 IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	0 UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	0 IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	0 IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	0 IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	0 IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	0 IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	0 IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	0 IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	0 IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	0 IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	0 IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	0 IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	0 IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	0 IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	0 CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	0 CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	0 CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	0 IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	0 IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108005
00	02	08	05	02	6	4	0 HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108004
02	03	08	05	02	6	4	0 MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	0 TENN E1 LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108004
02	10	08	05	02	6	4	0 HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	02	6	4 0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4 0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4 0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4 2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4 0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4 0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4 0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	4 2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4 0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4 0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4 0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108005
02	05	09	05	02	6	4 0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4 0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4 0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4 0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4 0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4 0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4 0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108004
00	02	10	05	02	6	4 2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4 0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4 0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4 0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4 0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	4 2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4 0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	4 2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4 0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4 0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4 0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4 0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408000
00	13	15	05	02	6	4 0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4 0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4 0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4 0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4 0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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CONTINUATION

AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	6	40	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	40	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	05	16	05	02	6	42	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108004
02	06	16	05	02	6	40	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	40	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	40	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	40	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	40	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	40	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	40	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108004
00	14	16	05	02	6	40	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	40	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	40	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108004
02	01	17	05	02	6	40	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	40	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
00	03	17	05	02	6	40	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108004
00	04	17	05	02	6	40	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	40	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108004
02	07	17	05	02	6	40	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108004
AA	08	17	05	02	6	40	ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02	08	17	05	02	6	40	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	09	17	05	02	6	40	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108004
02	11	17	05	02	6	40	PEMBINA ET AL LEDUC 11-17-50-26	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	6	42	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	42	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	40	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	40	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108004
02	16	17	05	02	6	40	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	40	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	40	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	40	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	40	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108000
00	06	18	05	02	6	40	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	40	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	40	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

B06A 88 14

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0551	696001	20	00	000	001

01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	18	05	02	6	4	0 IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00	10	18	05	02	6	4	0 IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	02	6	4	0 FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	02	6	4	0 FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	02	6	4	0 FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	02	6	4	0 FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	02	6	4	0 IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	02	6	4	0 IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	02	6	4	0 TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	02	6	4	0 CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	08	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	02	6	4	0 IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	02	6	4	0 IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	02	6	4	0 IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108004
02	12	19	05	02	6	4	0 BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	02	6	4	2 IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	02	6	4	0 IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	05	02	6	4	0 IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	02	6	4	0 IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	02	6	4	0 IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	02	6	4	0 IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	02	6	4	0 IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	05	02	6	4	0 IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	02	6	4	0 IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	02	6	4	0 IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	02	6	4	0 IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	02	6	4	0 IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108004
02	09	20	05	02	6	4	0 IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	02	6	4	0 IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	02	6	4	0 IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

B064 88 14

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VERIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	05	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108004
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108004
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108004
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108004
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108004
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108004
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108004
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108004
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108004
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108004
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108004
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108004
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	26	050	26	4	0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	050	26	4	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	050	26	4	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	050	26	4	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	050	26	4	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	050	26	4	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	050	26	4	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	050	26	4	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	050	26	4	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108004
02	05	27	050	26	4	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	050	26	4	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	050	26	4	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	050	26	4	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	050	26	4	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	050	26	4	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	050	26	4	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	050	26	4	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	050	26	4	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108005
02	14	27	050	26	4	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	050	26	4	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	050	26	4	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	050	26	4	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	050	26	4	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108004
02	03	28	050	26	4	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	050	26	4	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	050	26	4	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	050	26	4	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108004
02	07	28	050	26	4	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108004
02	08	28	050	26	4	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108004
02	09	28	050	26	4	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	050	26	4	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108004
00	11	28	050	26	4	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	050	26	4	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	050	26	4	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	050	26	4	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	16	28	05	02	6	4	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108004
02	01	29	05	02	6	4	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	02	6	4	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	4	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	4	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	4	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	4	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	4	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	4	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	4	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	4	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	4	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	4	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	4	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	4	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	4	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	4	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	4	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	4	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	4	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108004
02	08	30	05	02	6	4	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	4	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	4	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	4	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	4	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	4	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108004
02	02	31	05	02	6	4	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	4	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	4	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108004
02	07	31	05	02	6	4	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	4	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

BOEA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	05	02	6	4	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	4	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	02	6	4	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	02	6	4	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	02	6	4	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108004
02	15	31	05	02	6	4	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	02	6	4	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	02	6	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	02	6	4	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	02	6	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	02	6	4	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	02	6	4	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	02	6	4	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	02	6	4	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	02	6	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	02	6	4	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	02	6	4	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108004
02	11	32	05	02	6	4	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	02	6	4	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	02	6	4	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	02	6	4	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	02	6	4	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	02	6	4	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	02	6	4	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108004
02	04	33	05	02	6	4	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108004
02	05	33	05	02	6	4	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108004
02	06	33	05	02	6	4	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	02	6	4	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	02	6	4	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	02	6	4	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	02	6	4	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108004
00	15	33	05	02	6	4	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	02	6	4	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	02	6	4	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	02	6	4	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	050	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	050	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	050	26	4	0	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	050	26	4	0	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108005
02	08	34	050	26	4	0	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	050	26	4	0	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	050	26	4	0	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	050	26	4	0	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	050	26	4	0	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	050	26	4	0	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	050	27	4	0	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108004
00	10	01	050	27	4	0	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	050	27	4	0	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	050	27	4	0	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	050	27	4	0	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	050	27	4	0	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108004
00	01	03	051	26	4	2	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	051	26	4	2	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	051	26	4	0	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	051	26	4	0	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	051	26	4	2	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	051	26	4	2	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	051	26	4	0	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	051	26	4	0	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108004
02	02	04	051	26	4	0	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	051	26	4	0	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	051	26	4	0	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	051	26	4	0	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	051	26	4	0	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108005
02	07	04	051	26	4	0	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108004
02	08	04	051	26	4	0	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	051	26	4	0	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108004
02	11	04	051	26	4	0	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	051	26	4	0	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108004
02	13	04	051	26	4	0	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108004

R064 RR 14

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	1	26	4	0 IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108004
02	01	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108004
02	08	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	1	26	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108004
02	16	05	05	1	26	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	1	26	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	1	26	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	1	26	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	1	26	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	1	26	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	1	26	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	1	26	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	1	26	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	1	26	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	1	26	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	1	26	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108004
02	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	376.0	7440	
00	02	34	04	92	6	4	0 IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	4	0 IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	04	92	6	4	0 IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	04	92	6	4	0 IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	4	0 IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	4	0 IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	4	0 IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108004
00	09	34	04	92	6	4	0 MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	04	92	6	4	0 MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	04	92	6	4	0 IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	4	0 IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	4	0 MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	4	0 MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	4	0 IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	04	92	6	4	0 IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	04	92	6	4	0 IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	4	0 IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	04	92	6	4	0 IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	04	92	6	4	0 IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	05	02	6	4	0 IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	4	0 IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	05	02	6	4	0 IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	4	0 IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	05	02	6	4	0 HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	05	02	6	4	0 HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	4	0 HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

BOLA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	26	4	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00	14	03	05	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
00	15	04	05	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
02	02	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00	03	08	05	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00	10	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
02	04	09	05	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	09	05	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00	06	09	05	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	02	6	4	0 IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	05	02	6	4	0 IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	05	02	6	4	0 IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	05	02	6	4	0 IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	05	02	6	4	0 IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	05	02	6	4	0 IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	05	02	6	4	0 IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	4	0 IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	4	0 IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	05	02	6	4	0 IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	05	02	6	4	0 IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	4	0 IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	4	0 IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	05	02	6	4	0 IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	05	02	6	4	0 IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	4	0 IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	4	0 IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	05	02	6	4	0 IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	05	02	6	4	0 DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	05	02	6	4	0 PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	4	0 CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	05	02	6	4	0 UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	05	02	6	4	0 IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	05	02	6	4	0 IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	05	02	6	4	0 IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	4	0 IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	4	0 IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	4	0 IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	05	02	6	4	0 CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	05	02	6	4	0 CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	05	02	6	4	0 CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	05	02	6	4	0 IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	05	02	6	4	0 IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
POOL		POOL TYPE			
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	02	6	4	0 IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	02	6	4	0 IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	0 IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	0 IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	02	6	4	0 IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	05	02	6	4	0 IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	0 IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	0 IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	02	6	4	0 IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	0 IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	02	6	4	0 IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	02	6	4	0 IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	0 IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	05	02	6	4	0 IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	0 IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	02	6	4	0 IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	02	6	4	0 IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	02	6	4	0 IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	02	6	4	0 IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	02	6	4	0 IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	02	6	4	0 IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	0 IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	0 IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	02	6	4	0 IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	02	6	4	0 IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	0 IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	02	6	4	0 IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	02	6	4	0 IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	02	6	4	0 IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	02	6	4	0 IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	0 IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	02	6	4	0 IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	02	6	4	0 HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	02	6	4	0 HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	02	6	4	0 HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	050	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

BOGA 88 14

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	050	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	050	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	050	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	050	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	050	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	050	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	050	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	050	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	050	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	050	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	050	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	050	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	050	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	050	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	050	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	050	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	050	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	050	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	050	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	050	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	050	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	050	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	050	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	050	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	050	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	050	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	050	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	050	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	050	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	050	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	050	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

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CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	02	6	40	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	05	02	6	40	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	40	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	02	6	40	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	02	6	40	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	40	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	05	02	6	40	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	40	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	02	6	40	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	40	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	02	6	40	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	02	6	40	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00	10	29	05	02	6	40	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	40	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	40	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	40	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	02	6	40	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	40	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	40	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	40	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00	02	30	05	02	6	40	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00	03	30	05	02	6	40	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	05	02	6	40	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	40	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	40	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	02	6	40	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	02	6	40	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	02	6	40	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00	10	30	05	02	6	40	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00	11	30	05	02	6	40	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	05	02	6	40	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00	13	30	05	02	6	40	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	02	6	40	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00	15	30	05	02	6	40	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	40	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	05	02	6	40	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	05	02	6	40	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	40	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	40	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	40	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	05	02	6	40	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	40	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	40	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	40	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	05	02	6	40	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	05	02	6	40	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	05	02	6	40	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	05	02	6	40	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	40	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	40	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	40	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	40	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	40	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	40	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	40	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	40	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	40	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	05	02	6	40	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	40	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	40	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	40	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	40	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	40	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	02	6	40	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	40	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	40	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	05	02	6	40	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	02	6	40	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	05	02	6	40	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	05	02	6	40	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

RD6A RR 14

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0551	720001	20	00	000	001

01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	050	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108004
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108004
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

BUGA RR 14

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0551	720001	20	00	000	001

01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	12	6	4	0 ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	6	4	0 ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	05	12	6	4	0 WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	05	12	6	4	0 WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	6	4	0 IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	05	12	6	4	0 IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	12	6	4	0 IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	6	4	0 IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	6	4	0 IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	12	6	4	0 IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

BOGA RR-14

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

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EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

BUGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	12	6	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	12	6	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	12	6	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	12	6	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	12	6	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	12	6	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	12	6	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	12	6	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	12	6	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	12	6	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	12	6	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108004
00	14	15	05	12	6	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	12	6	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	12	6	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	12	6	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	12	6	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	12	6	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	12	6	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	12	6	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	12	6	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	12	6	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	12	6	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	12	6	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	6	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	12	6	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	12	6	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	12	6	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

BOSA RR 14

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST Q PROJ NO 1	0595	332017	00	00	000	001	8.0	88.0	784	
00	16	21	005	05	4	0	SHELL MANYBERRIES 16-21-5-5	0595	332017	00	00	000	001			16	108000
00	02	22	005	05	4	0	BRINKERHOFF ET AL MANYB 2-22-5-5	0595	332017	00	00	000	001			32	408000
00	06	22	005	05	4	0	LYLETON ET AL MANYBERRIES	0595	332017	00	00	000	001			32	108000
00	08	22	005	05	4	0	BRINDERHOFF ET AL MANB 8-22-5-5	0595	332017	00	00	000	001			32	108000
00	10	22	005	05	4	0	BRINKERHOFF ET AL MANYBERRIES	0595	332017	00	00	000	001			32	408000
00	12	22	005	05	4	0	SHELL MANYBERRIES 12-22-5-5	0595	332017	00	00	000	001			32	408000
00	14	22	005	05	4	0	SHELL MANYBERRIES 14-22-5-5	0595	332017	00	00	000	001			32	108000
00	16	22	005	05	4	0	BRINKERHOFF ET AL MANYB. 16-22-5-5	0595	332017	00	00	000	001			32	108000
00	04	23	005	05	4	0	BRINKERHOFF ET AL MANYB. 4-23-5-5	0595	332017	00	00	000	001			32	408000
00	06	23	005	05	4	0	BRINKERHOFF ET AL MANYB 6-23-5-5	0595	332017	00	00	000	001			32	108000
00	07	23	005	05	4	0	BRINKERHOFF ET AL MANYB 7-23-5-5	0595	332017	00	00	000	001			32	108200
00	10	23	005	05	4	0	HOME CDN-SUP MANYBERRIES 10-23-5-5	0595	332017	00	00	000	001			32	408000
00	12	23	005	05	4	0	BRINKERHOFF ETAL MANYBERRIES 12-23	0595	332017	00	00	000	001			32	408000
00	14	23	005	05	4	0	BRINKERHOFF ET A MANYB. 14-23-5-5	0595	332017	00	00	000	001			32	108000
00	16	23	005	05	4	0	HOME ET AL MANYBERRIES 16-23-5-5	0595	332017	00	00	000	001			32	108004
00	02	27	005	05	4	0	SHELL CARLYLE MANYBERRIES 2-27-5-5	0595	332017	00	00	000	001			32	408000
00	04	27	005	05	4	0	HOME MANYBERRIES 4-27-5-5	0595	332017	00	00	000	001			32	408000
00	06	27	005	05	4	0	HOME MANYBERRIES 6-27-5-5	0595	332017	00	00	000	001			32	108004
00	08	27	005	05	4	0	SHELL CARLYLY MANYBERRIES 8-27-5-5	0595	332017	00	00	000	001			32	108000
00	10	27	005	05	4	0	SHELL CARLYLE MANYBERRIES 10-27	0595	332017	00	00	000	001			32	408000
00	11	27	005	05	4	0	SHELL-CARLYLE MANYBERRIES 11-27	0595	332017	00	00	000	001			64	108200
00	01	28	005	05	4	0		0595	332017	00	00	000	001			16	308000
00	08	28	005	05	4	0	HOME OIL MANYBERRIES 8-28-5-5	0595	332017	00	00	000	001			16	108000
00	09	28	005	05	4	0	SHELL HOME MANYBERRIES 9-28-5-5	0595	332017	00	00	000	001			64	408200

ROGA RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332017	00	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	T03

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1184.0	24768	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108004
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	21	06	90	35	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	35	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	35	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	06	90	35	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	35	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	35	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	35	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	35	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	35	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	06	90	35	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	35	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	35	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	10	33	06	90	35	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	06	90	35	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	06	90	35	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	02	07	00	35	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	07	00	35	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	00	35	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	35	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	00	35	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	00	35	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	31	07	00	35	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	35	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000

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CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	07	00	4	5		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	5	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	5	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	5	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	5	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	5	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	5	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	5	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	5	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	5	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	10	18	07	10	3	5	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	5	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			4	108004
00	12	18	07	10	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	5	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	5	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	5	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	4	5	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	5		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	5	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	5	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	5	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	5		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	5		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 NOV 1991	045

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01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408004
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	1	05	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00	12	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	1	05	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	2	03	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	2	04	50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	2	04	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	2	04	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	2	04	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	2	04	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	2	04	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	2	04	50	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	2	04	50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	2	04	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	2	04	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	2	04	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	16	18	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	02	19	07	2	04	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	2	04	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	2	04	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	2	04	50	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	2	04	50	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	45	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000

806A RH 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	04	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	25	072	05	50		CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	50		CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	36	072	05	50		CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	50		CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	50		CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	50		CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	073	04	50		CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	50		CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	10	06	073	04	50		IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	073	04	50		CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	073	04	50		CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	073	04	50		CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	073	04	50		IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	073	04	50		CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	073	04	50		CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	073	04	50		CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	073	04	50		IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	09	073	04	50		CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	073	04	50		IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	50			0615	778001	20	00	000	001			64	308000
00	10	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	16	073	04	50		IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	50		CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000

R06A RR 14

IDENTIFICATION					
0615	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	21	073	04	5	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	22	073	04	5	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	04	32	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	073	05	5	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	073	05	5	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	08	12	073	05	5	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	073	05	5	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	13	073	05	5	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	073	05	5	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	09	16	073	05	5	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	073	05	5	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	18	073	05	5	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	073	05	5	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000

B06A RR 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	108000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	07	40	65	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	10	23	07	40	65	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	65	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

BOGA BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	AA1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 336	0615	778001	20	00	000	336	8.0	48.0	448	
00	10	35	07	30	55	0	SCEPTRE ET AL MITSUE 10-35-73-5	0615	778001	20	00	000	000			64	108000
00	02	36	07	30	55	0	GLEN ISLE ET AL MITSUE 2-36-73-5	0615	778001	20	00	000	000			64	408000
00	09	36	07	30	55	0	CHEVRON MITSUE 9-36-73-5	0615	778001	20	00	000	000			64	108000
00	11	36	07	30	55	0	GLEN ISLE ET AL MITSUE 11-36-73-5	0615	778001	20	00	000	000			64	108000
00	04	06	07	40	45	0	GLEN ISLE ET AL MITSUE 4-6-74-4	0615	778001	20	00	000	000			64	108000
00	02	01	07	40	55	2	GLEN ISLE ET AL MITSUE 2-1-74-5	0615	778001	20	00	000	000			64	108000
00	03	01	07	40	55	0	GLEN ISLE ET AL MITSUE 3-1-74-5	0615	778001	20	00	000	000			64	108000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	336

EFFECTIVE DATE	OPER NO
01 NOV 1991	AA1

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	1128.0	12096	
00	02	23	078	08	5	0	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	078	08	5	0	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	078	08	5	0	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	12	23	078	08	5	0	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	078	08	5	0	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	078	08	5	0	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	078	08	5	0	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	078	08	5	0	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	078	08	5	0	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	078	08	5	0	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	078	08	5	0	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	12	26	078	08	5	0	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	078	08	5	0	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	078	08	5	0	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	078	08	5	0	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	12	27	078	08	5	0	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	078	08	5	0	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	078	08	5	0	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	078	08	5	0	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	12	34	078	08	5	0	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	078	08	5	0	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	078	08	5	0	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	078	08	5	0	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	13	35	078	08	5	0	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	078	08	5	0	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	05	36	078	08	5	0	AMOCO UNIT NIPISI 5-36-78-8	0644	778001	10	00	000	229				108003
00	12	36	078	08	5	0	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	079	08	5	0	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	079	08	5	0	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000
00	10	01	079	08	5	0	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00	12	01	079	08	5	0	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00	02	02	079	08	5	0	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00	04	02	079	08	5	0	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL CARD

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	02	079	085	0		TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00	12	02	079	085	0		AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00	02	03	079	085	0		AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00	10	03	079	085	0		TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00	02	10	079	085	0		TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00	10	10	079	085	0		AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00	02	11	079	085	0		AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00	04	11	079	085	0		AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00	10	11	079	085	0		AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00	12	11	079	085	0		AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00	02	12	079	085	0		TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108004
00	04	12	079	085	0		AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00	10	12	079	085	0		AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00	12	12	079	085	0		AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229			64	408000
00	04	13	079	085	0		SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	108000
00	08	13	079	085	0		HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00	10	13	079	085	0		AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00	12	13	079	085	0		AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00	02	14	079	085	0		AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00	04	14	079	085	0		SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00	10	14	079	085	0		AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00	12	14	079	085	0		AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00	02	15	079	085	0		TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00	10	15	079	085	0		TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00	12	15	079	085	0			0644	778001	10	00	000	229			64	308000
00	10	16	079	085	0			0644	778001	10	00	000	229			64	308000
00	02	21	079	085	0		SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229			64	108000
00	10	21	079	085	0		AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229			64	108000
00	02	22	079	085	0		AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229			64	108000
00	04	22	079	085	0		AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229			64	108000
00	10	22	079	085	0		TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229			64	108000
00	12	22	079	085	0		AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229			64	408000
00	02	23	079	085	0		AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229			64	108000
00	04	23	079	085	0		SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229			64	108000
00	10	23	079	085	0		TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229			64	108000

B06A 88 14

CONSTRUCTION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	079	08	50		AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229			64	408000
00	02	24	079	08	50		AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229			64	108000
00	04	24	079	08	50		SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229			64	108000
00	10	24	079	08	50		TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229			64	108000
00	12	24	079	08	50		AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229			64	408000
00	02	25	079	08	50		HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229			64	108000
00	04	25	079	08	50		AMOCO NIPISI #315	0644	778001	10	00	000	229			64	108000
00	10	25	079	08	50		AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229			64	108000
00	12	25	079	08	50		SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229			64	408005
02	12	25	079	08	50		AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				408000
00	02	26	079	08	50		AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229			64	108000
00	04	26	079	08	50		HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229			64	108000
00	10	26	079	08	50		AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	26	079	08	50		AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229			64	408000
00	02	27	079	08	50		AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229			64	108000
00	04	27	079	08	50		AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229			64	108000
00	10	27	079	08	50		SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229			64	108000
00	12	27	079	08	50		AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				408000
00	13	27	079	08	50		AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229			64	108004
00	02	28	079	08	50		HAMILTON SOBC NIPISI 2-28-79-8	0644	778001	10	00	000	229			64	108000
00	04	28	079	08	50		AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229			64	108000
00	10	28	079	08	50		SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229			64	108000
00	12	28	079	08	50		AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229			64	408000
00	02	29	079	08	50		HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229			64	108000
00	10	29	079	08	50		AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229			64	108000
00	02	32	079	08	50		SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229			64	108000
00	10	32	079	08	50		AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229			64	108000
00	02	33	079	08	50		AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229			64	108000
00	04	33	079	08	50		AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229			64	108000
00	10	33	079	08	50		AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229			64	108000
00	12	33	079	08	50		AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229			64	408000
00	02	34	079	08	50		AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229			64	108000
00	04	34	079	08	50		AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229			64	108000
00	10	34	079	08	50		AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229			64	108000
00	12	34	079	08	50		SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229			64	408000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	35	07	9	08	50	AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	9	08	50	AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	9	08	50	AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229			64	108000
00	12	35	07	9	08	50	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229			64	408000
00	02	36	07	9	08	50	AMOCO UNIT #340 NIPISI 2-36-79-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	9	08	50	AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229			64	108000
00	10	36	07	9	08	50	AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	9	08	50	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229			64	408005
02	12	36	07	9	08	50	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				408000
00	02	01	08	0	08	50	AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229			64	108000
00	04	01	08	0	08	50	AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229			64	108000
02	10	01	08	0	08	50	AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229			64	108000
00	12	01	08	0	08	50	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229			64	408000
00	02	02	08	0	08	50	AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00	04	02	08	0	08	50	SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00	07	02	08	0	08	50	AMOCO UNIT 292A NIPISI 7-2-80-8	0644	778001	10	00	000	229				408000
00	10	02	08	0	08	50	AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000
00	12	02	08	0	08	50	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	02	03	08	0	08	50	AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	08	0	08	50	AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	08	0	08	50	AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	08	0	08	50	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	02	04	08	0	08	50	SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	08	0	08	50	AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	08	0	08	50	AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	08	0	08	50	AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	408000
00	02	05	08	0	08	50	AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	08	0	08	50	AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229				108003
00	02	07	08	0	08	50	AMOCO UNIT 70 NIPISI 2-7-80-8	0644	778001	10	00	000	229				108003
00	04	07	08	0	08	50	AMOCO UNIT 53 NIPISI 4-7-80-8	0644	778001	10	00	000	229				108003
00	10	07	08	0	08	50	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	10	00	000	229			256	108000
00	12	07	08	0	08	50	AMOCO UNIT 54 NIPISI 12-7-80-8	0644	778001	10	00	000	229				408000
00	02	08	08	0	08	50	AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229				108003
00	04	08	08	0	08	50	AMOCO UNIT 86 NIPISI 4-8-80-8	0644	778001	10	00	000	229				108003
00	11	08	08	0	08	50	AMOCO UNIT 87 NIPISI 11-8-80-8	0644	778001	10	00	000	229			128	408000

B06A 88 14

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	08	08	50		AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00	03	09	08	08	50		AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229				108003
00	10	09	08	08	50		AMOCO UNIT 160 NIPISI 10-9-80-8	0644	778001	10	00	000	229			64	108000
00	12	09	08	08	50		HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	10	00	000	229			320	408000
00	02	10	08	08	50		AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00	04	10	08	08	50		HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000
00	10	10	08	08	50		PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	10	00	000	229			64	108000
00	12	10	08	08	50		AMOCO UNIT NIPISI 12-10-80-8	0644	778001	10	00	000	229			64	408000
00	02	11	08	08	50		AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229			64	108000
00	04	11	08	08	50		HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229			64	108000
00	10	11	08	08	50		PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	10	00	000	229			64	108000
00	12	11	08	08	50		AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	10	00	000	229			64	408000
00	02	12	08	08	50		AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229			64	108000
00	04	12	08	08	50		HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229			64	108000
00	02	14	08	08	50		AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	10	00	000	229			64	108000
00	04	14	08	08	50		PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	10	00	000	229			64	108000
00	02	15	08	08	50		AMOCO UNIT NO 232 NIPISI 2-15-80-8	0644	778001	10	00	000	229			64	108000
00	04	15	08	08	50		HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	10	00	000	229			64	108000
00	10	15	08	08	50		PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	10	00	000	229			64	108000
00	12	15	08	08	50		PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	10	00	000	229			64	408000
00	02	16	08	08	50		AMOCO UNIT 161 NIPISI 2-16-80-8	0644	778001	10	00	000	229			64	108000
00	04	16	08	08	50		AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	10	00	000	229			64	108000
00	10	16	08	08	50		PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	10	00	000	229			64	108000
00	12	16	08	08	50		HAMILTON NIPISI 12-16-80-8	0644	778001	10	00	000	229			64	408000
00	02	17	08	08	50		AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	10	00	000	229			64	108000
00	03	17	08	08	50		AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	10	00	000	229			64	108000
00	10	17	08	08	50		MOBIL NW NIPISI 10-17-80-8	0644	778001	10	00	000	229				108005
02	10	17	08	08	50		AMOCO UNIT NO 107A NIPISI	0644	778001	10	00	000	229			64	108000
00	12	17	08	08	50		PA AM E-1 NIPISI 12-17-80-8	0644	778001	10	00	000	229			64	408000
00	02	18	08	08	50		AMOCO UNIT 72 NIPISI 2-18-80-8	0644	778001	10	00	000	229			64	108000
00	04	18	08	08	50		AMOCO UNIT 55 NIPISI 4-18-80-8	0644	778001	10	00	000	229			64	108000
00	10	18	08	08	50		AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	10	00	000	229			64	108000
00	12	18	08	08	50		MOBIL NW NIPISI 12-18-80-8	0644	778001	10	00	000	229			64	408000
00	02	19	08	08	50		AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	10	00	000	229			64	108000
00	04	19	08	08	50		AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	10	00	000	229			64	108000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	08	08	5	0	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	10	00	000	229			64	108000
00	02	20	08	08	5	0	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	10	00	000	229			64	108000
00	04	20	08	08	5	0	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	10	00	000	229			64	108000
00	10	20	08	08	5	0	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	10	00	000	229			64	108000
00	12	20	08	08	5	0	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	10	00	000	229			64	408000
00	02	21	08	08	5	0	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	10	00	000	229			64	108000
00	04	21	08	08	5	0	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	10	00	000	229			64	108000
00	10	21	08	08	5	0	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	10	00	000	229			64	108000
00	12	21	08	08	5	0	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	10	00	000	229			64	408000
00	02	22	08	08	5	0	AMOCO UNIT 234 NIPISI 2-22-80-8	0644	778001	10	00	000	229			64	108000
00	04	22	08	08	5	0	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	10	00	000	229			64	108000
00	02	28	08	08	5	0	AMOCO UNIT 165 NIPISI 2-28-80-8	0644	778001	10	00	000	229			64	108000
00	04	28	08	08	5	0	AMOCO UNIT 133 NIPISI 4-28-80-8	0644	778001	10	00	000	229			64	108000
00	02	29	08	08	5	0	AMOCO NIPISI 110	0644	778001	10	00	000	229			64	108000
00	04	29	08	08	5	0	AMOCO UNIT 92 NIPISI 4-29-80-8	0644	778001	10	00	000	229			64	108000
00	02	30	08	08	5	0	MOBIL NIPISI 2-30-80-8	0644	778001	10	00	000	229			64	108000
00	02	12	08	09	5	0		0644	778001	10	00	000	229			64	308000
00	10	12	08	09	5	0	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	10	00	000	229			64	108000
00	02	13	08	09	5	0	AMOCO UNIT 37 NIPISI 2-13-80-9	0644	778001	10	00	000	229			64	108000
00	10	13	08	09	5	0	AMOCO UNIT 38 NIPISI 10-13-80-9	0644	778001	10	00	000	229			64	108000
00	02	24	08	09	5	0	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	10	00	000	229			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	424.0	15680	
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108000
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC E-K	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	079	07	50		AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	079	07	50		AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	079	07	50		TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	079	07	50			0644	778001	20	00	000	001			64	308000
00	02	17	079	07	50		TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	079	07	50		TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	079	07	50		HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	079	07	50			0644	778001	20	00	000	001			64	308000
00	02	18	079	07	50		TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	079	07	50		AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	079	07	50		HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	079	07	50		AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	079	07	50			0644	778001	20	00	000	001			64	308000
00	04	19	079	07	50		AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	079	07	50			0644	778001	20	00	000	001			64	308000
00	12	19	079	07	50		TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	079	07	50			0644	778001	20	00	000	001			64	308000
00	12	20	079	07	50		HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	079	07	50			0644	778001	20	00	000	001			64	308000
00	10	29	079	07	50		HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	079	07	50		HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	079	07	50			0644	778001	20	00	000	001			64	308000
00	04	30	079	07	50			0644	778001	20	00	000	001			64	308000
00	10	30	079	07	50		HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	079	07	50		FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	079	07	50			0644	778001	20	00	000	001			64	308000
00	07	31	079	07	50		HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	079	07	50			0644	778001	20	00	000	001			64	308000
00	12	31	079	07	50		HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	079	07	50		HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108000
09	12	32	079	07	50			0644	778001	20	00	000	001			64	308000
00	04	03	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	03	079	08	50			0644	778001	20	00	000	001			64	308000
00	02	04	079	08	50			0644	778001	20	00	000	001			64	308000
00	10	04	079	08	50		HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004

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SANTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	07	90	85	0	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	85	0	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	85	0	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	85	0	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	85	0	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	85	0	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	85	0	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	85	0	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	07	90	85	0	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	07	90	95	0	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	07	50			0644	778001	20	00	000	001			64	308000
00	10	05	08	07	50		HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	07	50		HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	07	50			0644	778001	20	00	000	001			64	308000
00	04	06	08	07	50			0644	778001	20	00	000	001			64	308000
00	10	06	08	07	50		HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	07	50		UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	07	50			0644	778001	20	00	000	001			64	308000
00	04	07	08	07	50			0644	778001	20	00	000	001			64	308000
00	10	07	08	07	50		HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	07	50		HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	07	50		HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	07	50			0644	778001	20	00	000	001			64	308000
00	04	18	08	07	50		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	080	07	50		HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	080	07	50		UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	080	07	50			0644	778001	20	00	000	001			64	308000
00	07	19	080	07	50		HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	080	07	50		HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	080	07	50		HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	080	07	50			0644	778001	20	00	000	001			64	308000
00	11	05	080	08	50		AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	12	080	08	50		AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	13	080	08	50		PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	080	08	50		HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	080	08	50			0644	778001	20	00	000	001			64	308000
00	10	14	080	08	50		PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	19	080	08	50		ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	080	08	50		PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	080	08	50		AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	23	080	08	50		PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	080	08	50		PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	24	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	24	080	08	50		PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	080	08	50		HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	25	080	08	50		DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	27	080	08	50		PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	080	08	50		MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00	12	27	080	08	50		AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	28	080	08	50		ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	10	29	080	08	50			0644	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	08	08	50		AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	08	50			0644	778001	20	00	000	001			64	308000
00	10	30	08	08	50		MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108000
00	02	32	08	08	50		AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	08	50		ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108000
00	10	32	08	08	50		ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	33	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	33	08	08	50		AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	08	50		AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	08	50		ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	34	08	08	50		UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	08	50		ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	08	08	50		ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	09	50		HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	08	09	50		PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	14	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	14	08	09	50		PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	15	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	15	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	16	08	09	50		HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	09	50			0644	778001	20	00	000	001			64	308000
00	14	16	08	09	50		HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	08	09	50		HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	09	50		ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	09	50		MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	22	08	09	50		ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	22	08	09	50		ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	23	08	09	50		PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	08	09	50		AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	24	08	09	50		PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	25	08	09	50		ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	50		ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	27	08	09	50		ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	27	08	09	50		PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108000
00	10	34	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	35	08	09	50		PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	09	50		PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	35	08	09	50		AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	36	08	09	50		PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	08	09	50		PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	03	08	10	50		ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	50		ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	08	10	50			0644	778001	20	00	000	001			64	308000
00	12	03	08	10	50			0644	778001	20	00	000	001			64	308000
00	02	04	08	10	50		AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	50		AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	50			0644	778001	20	00	000	001			64	308000
00	12	04	08	10	50		ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	50		AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	50			0644	778001	20	00	000	001			64	308000
00	10	05	08	10	50		ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	52			0644	778001	20	00	000	001			64	308000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	85	0	AMOCO ET AL NGU NO.207 NIPISI 12-10	0644	778001	20	00	000	001			64	108000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108004
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	01	17	08	10	85	0	PCI NIPISI 1-17-81-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	10	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	C31

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 228	0644	778001	20	00	000	228	8.0	88.0	1472	
00	16	18	080	09	5	0	TONKA ARCO NIPISI 16-18-80-9	0644	778001	20	00	000	228			64	108204
00	01	19	080	09	5	0	TONKA ARCO NIPISI 1-19-80-9	0644	778001	20	00	000	228			64	108005
00	06	19	080	09	5	0	TONKA ARCO NIPISI 6-19-80-9	0644	778001	20	00	000	228			64	408000
00	04	20	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	16	20	080	09	5	0	CANTERRA ET AL NIPISI 16-20-80-9	0644	778001	20	00	000	228			64	108200
00	10	21	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	28	080	09	5	0	TENN A3 NIPISI 2-28-80-9	0644	778001	20	00	000	228				408000
00	04	28	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	08	28	080	09	5	0	CANTERRA ET AL NIPISI 8-28-80-9	0644	778001	20	00	000	228			64	108200
00	12	28	080	09	5	0	TENN A-2 NIPISI 12-28-80-9	0644	778001	20	00	000	228			64	108004
00	16	28	080	09	5	0	ABERFORD ET AL NIPISI 16-28-80-9	0644	778001	20	00	000	228			64	108200
00	02	29	080	09	5	0	TENN A-5 NIPISI 2-29-80-9	0644	778001	20	00	000	228			64	108000
00	06	29	080	09	5	0	IPEX AMOCO NIPISI 6-29-80-9	0644	778001	20	00	000	228			64	108004
00	10	29	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	12	29	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	01	31	080	09	5	0	AMOCO H-4 NIPISI 1-31-80-9	0644	778001	20	00	000	228			64	108000
00	04	31	080	09	5	0	TENN A-6 NIPISI 4-31-80-9 W5M	0644	778001	20	00	000	228			64	108000
00	02	32	080	09	5	0	TENN A NIPISI 2-32-80-9	0644	778001	20	00	000	228			64	408000
00	04	32	080	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	33	080	09	5	0	TENN PAN AM NIPISI B 2-33-80-9	0644	778001	20	00	000	228			64	108000
00	06	33	080	09	5	0	CANTERRA UNIT NIPISI 6-33-80-9	0644	778001	20	00	000	228			64	108200
00	09	33	080	09	5	0	GULF NIPISI 9-33-80-9	0644	778001	20	00	000	228			64	108000
00	16	33	080	09	5	0	CDCOG ET AL NIPISI 16-33-80-9	0644	778001	20	00	000	228				408000
00	05	34	080	09	5	0	AMOCO NIPISI 5-34-80-9	0644	778001	20	00	000	228			64	108000
00	12	34	080	09	5	0	AMOCO J-10 NIPISI 12-34-80-9	0644	778001	20	00	000	228			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	228

EFFECTIVE DATE	OPER NO
01 NOV 1991	C31

EFFECTIVE DATE	OPER NO
1A MAR 1991	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR.1	0685	126062	20	00	000	001	8.0	144.0	1600	
00	06	31	047	02	5	0	BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126062	20	00	000	001			64	408000
00	12	31	047	02	5	0	ASHLAND C UNIT PEM 12-31-47-2	0685	126062	20	00	000	001			64	108000
00	14	31	047	02	5	0	WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126062	20	00	000	001				408000
00	10	35	047	03	5	0	AMOCO ET AL PEMBINA 10-35-47-3	0685	126062	20	00	000	001			64	108000
00	14	35	047	03	5	0	W M W ET AL KEY PEM 14-35-47-3	0685	126062	20	00	000	001			64	408000
00	16	35	047	03	5	0	WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126062	20	00	000	001				408000
00	06	36	047	03	5	0	BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126062	20	00	000	001			64	408000
00	08	36	047	03	5	0	BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126062	20	00	000	001			64	408000
00	10	36	047	03	5	0	ASHLAND C UNIT PEM 10-36-47-3	0685	126062	20	00	000	001			64	108000
00	12	36	047	03	5	0	ASHLAND C UNIT PEM 12-36-47-3	0685	126062	20	00	000	001			64	108000
00	14	36	047	03	5	0	WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126062	20	00	000	001				408000
00	16	36	047	03	5	0	WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126062	20	00	000	001				408000
00	04	06	048	02	5	0	ASHLAND C UNIT PEM 4-6-48-2	0685	126062	20	00	000	001			64	108000
00	06	06	048	02	5	0	WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126062	20	00	000	001				408000
00	02	01	048	03	5	0	ASHLAND C UNIT PEM 2-1-48-3	0685	126062	20	00	000	001			64	108000
00	04	01	048	03	5	0	ASHLAND C UNIT PEM 4-1-48-3	0685	126062	20	00	000	001			64	108000
00	06	01	048	03	5	0	WHITEHALL ET AL WARBURG 6-1-48-3	0685	126062	20	00	000	001				408000
00	08	01	048	03	5	0	WHITEHALL ET AL WARBURG 8-1-48-3	0685	126062	20	00	000	001				408000
00	10	01	048	03	5	0	ASHLAND C UNIT PEM 10-1-48-3	0685	126062	20	00	000	001			64	108000
00	12	01	048	03	5	0	ASHLAND C UNIT PEM 12-1-48-3	0685	126062	20	00	000	001			64	108000
00	14	01	048	03	5	0	WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126062	20	00	000	001				408000
02	16	01	048	03	5	0	WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126062	20	00	000	001				408000
00	02	02	048	03	5	0	ASHLAND C UNIT PEM 2-2-48-3	0685	126062	20	00	000	001			64	108000
00	08	02	048	03	5	0	WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126062	20	00	000	001				408000
00	10	02	048	03	5	0	ASHLAND C UNIT PEM 10-2-48-3	0685	126062	20	00	000	001			64	108000
00	14	02	048	03	5	0	WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126062	20	00	000	001			64	408000
00	16	02	048	03	5	0	WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126062	20	00	000	001				408000
00	06	10	048	03	5	0	WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126062	20	00	000	001			64	408000
00	08	10	048	03	5	0	WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126062	20	00	000	001			64	108000
00	10	10	048	03	5	0	MUSKETEER C PEMBINA UNIT 10-10-48-3	0685	126062	20	00	000	001			64	108000
02	16	10	048	03	5	0	WHITEHALL ET AL KEY PEM A16-10-48-3	0685	126062	20	00	000	001				408000
00	02	11	048	03	5	0	ASHLAND C UNIT PEM 2-11-48-3	0685	126062	20	00	000	001			64	108000
00	04	11	048	03	5	0	MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126062	20	00	000	001			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	001

EFFECTIVE DATE	OPER NO
1A MAR 1991	064

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
1A MAR 1991	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126062	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126062	20	00	000	001				108003
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126062	20	00	000	001			64	108004
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126062	20	00	000	001			64	108000
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126062	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126062	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126062	20	00	000	001			64	108000
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126062	20	00	000	001			64	108200
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126062	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126062	20	00	000	001				408000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126062	20	00	000	001

EFFECTIVE DATE	OPER NO
1A MAR 1991	064

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 3	0685	126062	20	00	000	003	8.0	232.0	1600	
00	14	26	047	02	5	0	SUPTST HB PEMBINA 14-26BR-47-2	0685	126062	20	00	000	003			64	108000
00	10	27	047	02	5	0	BP ET AL WARBURG PEMBINA 10-27	0685	126062	20	00	000	003			64	108000
00	14	27	047	02	5	0	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126062	20	00	000	003			64	108000
02	16	27	047	02	5	0	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126062	20	00	000	003				408000
00	14	28	047	02	5	0	KMG PEM 14-28-47-2	0685	126062	20	00	000	003			64	108000
00	16	28	047	02	5	0	KMG PEM 16-28-47-2	0685	126062	20	00	000	003			64	408000
00	16	29	047	02	5	0	GLENWOOD SADIM LONG IS PEM 16-29	0685	126062	20	00	000	003			64	108000
00	10	33	047	02	5	0	BP ET AL PEMBINA 10-33-47-2	0685	126062	20	00	000	003			32	108000
00	12	33	047	02	5	0	BP ET AL PEMBINA 12-33-47-2	0685	126062	20	00	000	003			32	108000
00	14	33	047	02	5	0	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126062	20	00	000	003			32	108000
02	16	33	047	02	5	0	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126062	20	00	000	003			32	108000
00	02	34	047	02	5	0	BP WAR M UNIT PEM 2-34-47-2	0685	126062	20	00	000	003			32	108000
00	04	34	047	02	5	0	BP WAR UNIT PEM 4-34-47-2	0685	126062	20	00	000	003			32	408000
00	06	34	047	02	5	2	CALSTAN PEMBINA 6-34M74-47-2	0685	126062	20	00	000	003			32	138000
00	08	34	047	02	5	0	CALSTAN PEMBINA 8-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	34	047	02	5	0	BP WAR M UNIT PEM |0-34-47-2	0685	126062	20	00	000	003			32	408000
00	12	34	047	02	5	0	BP WAR M UNIT PEM 12-34-47-2	0685	126062	20	00	000	003			32	108000
00	14	34	047	02	5	0	CALSTAN PEMBINA 14-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	16	34	047	02	5	2	CALSTAN PEMBINA 16-34M74-47-2	0685	126062	20	00	000	003			32	438000
00	04	35	047	02	5	0	BP WAR M UNIT PEM 4-35-47-2	0685	126062	20	00	000	003			32	408000
02	06	35	047	02	5	0	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	35	047	02	5	0	BP ET AL PEMBINA WARBURG 10-35	0685	126062	20	00	000	003			32	108200
00	12	35	047	02	5	0	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126062	20	00	000	003			32	408000
00	14	35	047	02	5	0	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126062	20	00	000	003			32	108000
00	16	35	047	02	5	0	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126062	20	00	000	003			32	108000
00	04	02	048	02	5	0	BP WAR M UNIT PEM 4-2-48-2	0685	126062	20	00	000	003			32	108000
00	06	02	048	02	5	0	DENISON PEMBINA 6-2-48-2	0685	126062	20	00	000	003			32	408000
00	02	03	048	02	5	0	BP WAR M UNIT PEM 2-3-48-2	0685	126062	20	00	000	003			32	108000
00	04	03	048	02	5	0	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126062	20	00	000	003			32	408000
02	06	03	048	02	5	0	SUPTST PEMBINA 6-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	03	048	02	5	0	SUPTST PEMBINA 8-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	12	03	048	02	5	0	BP WAR UNIT PEM 12-3-48-2	0685	126062	20	00	000	003			32	408000
00	14	03	048	02	5	0	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126062	20	00	000	003			32	108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	04	048	02	5	0	BP WAR M UNIT PEM 2-4-48-2	0685	126062	20	00	000	003			32	408000
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126062	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126062	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126062	20	00	000	003			32	108000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126062	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	02	05	048	02	5	0	DOME ET AL PEMBINA 2-5-48-2	0685	126062	20	00	000	003			32	108000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	05	048	02	5	0		0685	126062	20	00	000	003			32	308000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126062	20	00	000	003			32	138000

BOKA 88 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

EFFECTIVE DATE	OPER NO
1A OCT 1990	BW5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 4	0685	126062	20	00	000	004	8.0	32.0	160	
00	02	02	048	02	5	0	ERSKINE ET AL PEMBINA 2-2-48-2	0685	126062	20	00	000	004			32	108200
02	08	02	048	02	5	0	ERSKINE ET AL PEMBINA 8-2-48-2	0685	126062	20	00	000	004			32	108000
00	10	02	048	02	5	0	ERSKINE ET AL PEMBINA 10-2-48-2	0685	126062	20	00	000	004			32	408000
00	12	02	048	02	5	0	ERSKINE ET AL PEMBINA 12-2-48-2	0685	126062	20	00	000	004			32	108000
00	14	02	048	02	5	0	ERSKINE ET AL PEMBINA 14-2-48-2	0685	126062	20	00	000	004			32	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	126062	20	00	000	004

EFFECTIVE DATE	OPER NO
1A OCT 1990	BW5

EFFECTIVE DATE	OPER NO
1A SEP 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 5	0685	126062	20	00	000	005	8.0	8.0	32	
00	04	14	048	03	5	0	AMOCO ET AL PEMBINA 4-14-48-3	0685	126062	20	00	000	005			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	005

EFFECTIVE DATE	OPER NO
1A SEP 1991	060

EFFECTIVE DATE	OPER NO
1A SEP 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 6	0685	126062	20	00	000	006	8.0	8.0	32	
02	06	02	048	03	5	0	DOME ET AL PEMBINA 6-2-48-3	0685	126062	20	00	000	006			32	108000

R06A RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	006

EFFECTIVE DATE	OPER NO
1A SEP 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 7	0685	126062	00	00	000	007	8.0	352.0	1728	
00	10	31	047	02	5	0	ASHLAND ET AL KEY PEM 10-31-47-2	0685	126062	00	00	000	007			32	108000
02	16	31	047	02	5	0	DOME ET AL PEMBINA 16-31-47-2	0685	126062	00	00	000	007			32	108000
00	02	32	047	02	5	0	CNRL PEMBINA 2-32-47-2	0685	126062	00	00	000	007			32	108200
00	04	32	047	02	5	0		0685	126062	00	00	000	007			32	308000
00	06	32	047	02	5	0	SUNCOR PEMBINA 6-32-47-2	0685	126062	00	00	000	007			32	108000
00	08	32	047	02	5	0	SUNCOR PEMBINA 8-32-47-2	0685	126062	00	00	000	007			32	108000
00	10	32	047	02	5	0	DOME ET AL PEMBINA 10-32-47-2	0685	126062	00	00	000	007			32	108000
00	12	32	047	02	5	0	DOME ET AL PEMBINA 12-32-47-2	0685	126062	00	00	000	007			32	108000
00	14	32	047	02	5	0	DOME ET AL PEMBINA 14-32-47-2	0685	126062	00	00	000	007			32	108000
02	16	32	047	02	5	0	DOME ET AL PEMBINA 16-32-47-2	0685	126062	00	00	000	007			32	108000
00	04	05	048	02	5	0	DOME ET AL PEMBINA 4-5-48-2	0685	126062	00	00	000	007			32	108200
02	06	05	048	02	5	0		0685	126062	00	00	000	007			32	308000
00	12	05	048	02	5	0	DOME ET AL PEMBINA 12-5-48-2	0685	126062	00	00	000	007			32	108000
00	14	05	048	02	5	0	DOME ET AL PEMBINA 14-5-48-2	0685	126062	00	00	000	007			32	108000
00	02	06	048	02	5	0	ASHLAND ET AL KEY PEM 2-6-48-2	0685	126062	00	00	000	007			32	108000
02	08	06	048	02	5	0		0685	126062	00	00	000	007			32	308000
00	10	06	048	02	5	0	KAISER ET AL PEMBINA 10-6-48-2	0685	126062	00	00	000	007			32	108000
00	12	06	048	02	5	0	ASHLAND ET AL KEY PEM 12-6-48-2	0685	126062	00	00	000	007			32	108000
02	14	06	048	02	5	0	KAISER ET AL PEMBINA 14-6-48-2	0685	126062	00	00	000	007			32	108000
02	16	06	048	02	5	0		0685	126062	00	00	000	007			32	308000
00	02	07	048	02	5	0	KAISER ET AL PEMBINA 2-7-48-2	0685	126062	00	00	000	007			32	108000
00	04	07	048	02	5	0	KAISER ET AL PEMBINA 4-7-48-2	0685	126062	00	00	000	007			32	108000
02	06	07	048	02	5	0	KAISER PEMBINA 2/6-7-48-2	0685	126062	00	00	000	007			32	108000
00	08	07	048	02	5	0	DOME ET AL PEMBINA 8-7-48-2	0685	126062	00	00	000	007			32	108000
00	10	07	048	02	5	0	BP PEMBINA KEYSTONE 10-7-48-2	0685	126062	00	00	000	007			32	108000
00	12	07	048	02	5	0	BP PEMBINA KEYSTONE 12-7-48-2	0685	126062	00	00	000	007			32	108000
00	14	07	048	02	5	0	BP PEMBINA 14-7-48-2	0685	126062	00	00	000	007			32	108204
02	16	07	048	02	5	0	SUPTST PEMBINA 16-7BR-48-2	0685	126062	00	00	000	007			32	108000
00	02	08	048	02	5	0	DOME ET AL PEMBINA 2-8-48-2	0685	126062	00	00	000	007			32	108000
00	04	08	048	02	5	0	DOME ET AL PEMBINA 4-8-48-2	0685	126062	00	00	000	007			32	108000
02	06	08	048	02	5	0	DOME ET AL PEMBINA 6-8-48-2	0685	126062	00	00	000	007			32	108000
00	08	08	048	02	5	0		0685	126062	00	00	000	007			32	308000
00	10	08	048	02	5	0	AMOCO PEMBINA 10-8-48-2	0685	126062	00	00	000	007			32	108000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126062	00	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	08	048	02	5	0	DOME ET AL PEMBINA 12-8-48-2	0685	126062	00	00	000	007			32	108000
00	14	08	048	02	5	0	AMOCO ETAL PEMBINA 14-8-48-2	0685	126062	00	00	000	007			32	108000
03	16	08	048	02	5	0		0685	126062	00	00	000	007			32	308000
00	02	09	048	02	5	0	DOME ET AL PEMBINA 2-9-48-2	0685	126062	00	00	000	007			32	108000
00	04	09	048	02	5	0	DOME ET AL PEMBINA 4-9-48-2	0685	126062	00	00	000	007			32	108200
02	06	09	048	02	5	0	AMOCO ET AL PEMBINA 6-9-48-2	0685	126062	00	00	000	007			32	108000
00	08	09	048	02	5	0	AMOCO ETAL PEMBINA 8-9-48-2	0685	126062	00	00	000	007			32	108000
00	12	09	048	02	5	0	NORWICH CHESAPEAKE PEMBINA 12-9	0685	126062	00	00	000	007			32	108000
02	14	09	048	02	5	0	STAR TRICENT PEMBINA 14-9-48-2	0685	126062	00	00	000	007			32	108000
00	02	17	048	02	5	0	BP PEMBINA KEYSTONE 2-17-48-2	0685	126062	00	00	000	007			32	108000
00	04	17	048	02	5	0	BP PEMBINA 4-17-48-2	0685	126062	00	00	000	007			32	108000
02	06	17	048	02	5	0	BP KEYSTONE PEMBINA 6-17-48-2	0685	126062	00	00	000	007			32	108004
02	08	17	048	02	5	0	BP ET AL PEMBINA WARBURG 8-17	0685	126062	00	00	000	007			32	108004
00	02	18	048	02	5	0	BP KEYSTONE PEMBINA 2-18-48-2	0685	126062	00	00	000	007			32	108000
00	04	18	048	02	5	0	BP KEYSTONE PEMBINA 4-18-48-2	0685	126062	00	00	000	007			32	108000
02	06	18	048	02	5	0	BP KEYSTONE PEMBINA 6-18-48-2	0685	126062	00	00	000	007			32	108000
00	08	18	048	02	5	0	SUPTST PEMBINA 8-18BR-48-2 CROWN	0685	126062	00	00	000	007			32	108000
00	10	12	048	03	5	0	KAISER ET AL PEMBINA 10-12-48-3	0685	126062	00	00	000	007			32	108000
00	12	12	048	03	5	0	KAISER ET AL PEMBINA 12-12-48-3	0685	126062	00	00	000	007			32	108000
02	14	12	048	03	5	0	MUSKETEER ET AL PEMBINA 14-12-48-3	0685	126062	00	00	000	007			32	108000
03	16	12	048	03	5	0		0685	126062	00	00	000	007			32	308000

B064 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	00	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF,GGG,K2K,S2S PROJ 2	0685	126060	20	00	000	002	8.0	32.0	192	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8807	0685	126060	20	00	000	002				000000
00	02	26	046	02	5	0		0685	126060	20	00	000	002			32	308000
00	04	26	046	02	5	0	AMOCO ET AL PEMBINA 4-26-26-2	0685	126060	20	00	000	002			32	108000
00	06	26	046	02	5	0	HB PEMBINA 6-26-46-2	0685	126060	20	00	000	002			32	408000
02	08	26	046	02	5	0	DOME PEMBINA 8-26BR-46-2	0685	126060	20	00	000	002			32	108000
00	11	26	046	02	5	0	HB PEMBINA 11-26-46-2	0685	126060	20	00	000	002			32	108000
00	14	26	046	02	5	0	DOME ET AL PEMBINA 14-26-46-2	0685	126060	20	00	000	002			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	005

EFFECTIVE DATE	OPER NO
01 NOV 1991	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 15	0685	176000	20	00	000	015	8.0	32.0	256	
00	02	24	047	08	5	0	OKALTA BAYSEL PEMBINA NO 2-24-47-8	0685	176000	20	00	000	015			32	108000
00	04	24	047	08	5	0	OKALTA BAYSEL PEMBINA NO 4-24-47-8	0685	176000	20	00	000	015			32	108000
00	06	24	047	08	5	0	BAYSEL OKALTA PEMBINA IN 6-24-47-8	0685	176000	20	00	000	015			32	408000
00	08	24	047	08	5	0	BAYSEL OKALTA PEMBINA IN 8-24-47-8	0685	176000	20	00	000	015			32	408000
00	10	24	047	08	5	0	BAYSEL OKALTA PEMBINA NO 10-24-47-8	0685	176000	20	00	000	015			32	108000
02	12	24	047	08	5	0	BAYSEL OKALTA PEMBINA NO 12-24A	0685	176000	20	00	000	015			32	108000
00	14	24	047	08	5	0	BAYSEL OKALTA PEM IN 14-24-47-8	0685	176000	20	00	000	015			32	408000
00	16	24	047	08	5	0	BAYSEL OKALTA PEM IN 16-24-47-8	0685	176000	20	00	000	015			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	015

EFFECTIVE DATE	OPER NO
01 NOV 1991	043

EFFECTIVE DATE	OPER NO
01 NOV 1991	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	128.0	896	
00	04	17	047	06	5	0	NORCEN ET AL E PEM 4-17-47-6	0685	176000	20	00	000	022			32	108000
00	06	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	047	06	5	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108000
00	02	18	047	06	5	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108004
00	04	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108000
00	06	18	047	06	5	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108000
00	12	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108000
00	14	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	047	06	5	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	09	19	047	06	5	0	NORCEN ET AL PEMBINA 9-19-47-6	0685	176000	20	00	000	022			32	108000
00	10	19	047	06	5	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108000
00	16	19	047	06	5	0		0685	176000	20	00	000	022				308000
00	04	20	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	047	06	5	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	408000
00	12	20	047	06	5	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108000
00	14	20	047	06	5	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	03	29	047	06	5	0	NORCEN ET AL PEMBINA 3-29-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	047	06	5	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	12	29	047	06	5	0	NORCEN ET AL PEMBINA 12-29-47-6	0685	176000	20	00	000	022			32	108000
00	14	29	047	06	5	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108000
00	02	30	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108004
00	08	30	047	06	5	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108000
00	10	30	047	06	5	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	047	06	5	0	NORCEN ET AL PEM 16-30-47-6	0685	176000	20	00	000	022			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER NO
01 NOV 1991	076

EFFECTIVE DATE	OPER NO
01 NOV 1991	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 62	0685	176000	20	00	000	062	8.0	128.0	1920	
00	16	31	04	60	95	0	SKELLY ALTA E5 PEMBINA 16-31-46-9	0685	176000	20	00	000	062			64	108000
00	14	32	04	60	95	0	SKELLY ALTA E1 PEMBINA IN 14-32	0685	176000	20	00	000	062			64	408000
00	16	32	04	60	95	0	SKELLY ALTA E2 PEMBINA 16-32-46-9	0685	176000	20	00	000	062			64	108004
00	14	33	04	60	95	0	SKELLY ALTA E3 PEMBINA 14-33-46-9	0685	176000	20	00	000	062			64	108000
00	16	33	04	60	95	0	SKELLY ALTA E4 PEMBINA 16-33-46-9	0685	176000	20	00	000	062			64	108000
00	14	34	04	60	95	0	SKELLY ALTA E6 PEMBINA IN 14-34	0685	176000	20	00	000	062			64	408000
00	04	03	04	70	95	0	DOME ET AL PEMBINA 4-3-47-9	0685	176000	20	00	000	062				108003
00	06	03	04	70	95	0	DEKALB PEMBINA 6-3-47-9	0685	176000	20	00	000	062			64	108000
00	08	03	04	70	95	0	DEKALB PEMBINA 8-3-47-9	0685	176000	20	00	000	062			64	108000
00	06	04	04	70	95	0	DOME PEMBINA 6-4-47-9	0685	176000	20	00	000	062			64	108000
00	08	04	04	70	95	0	DOME PEMBINA IN 8-4-47-9	0685	176000	20	00	000	062			64	408000
00	14	04	04	70	95	0	DOME PEMBINA 14-4-47-9	0685	176000	20	00	000	062			64	408000
00	06	05	04	70	95	0	DOME PEMBINA 6-5-47-9	0685	176000	20	00	000	062			64	108000
00	08	05	04	70	95	0	DOME PEMBINA IN 8-5-47-9	0685	176000	20	00	000	062			64	408000
00	14	05	04	70	95	0	DOME PEMBINA 14-5-47-9	0685	176000	20	00	000	062			64	408000
00	16	05	04	70	95	0	DOME PEMBINA 16-5-47-9	0685	176000	20	00	000	062			64	108000
00	16	06	04	70	95	0	DEKALB PEMBINA 16-6-47-9	0685	176000	20	00	000	062			64	108000
00	06	07	04	70	95	0	DEKALB PEMBINA IN 6-7-47-9	0685	176000	20	00	000	062			64	408000
00	08	07	04	70	95	0	DEKALB PEMBINA IN 8-7-47-9	0685	176000	20	00	000	062			64	408000
00	14	07	04	70	95	0	DEKALB PEMBINA 14-7-47-9	0685	176000	20	00	000	062			64	108000
00	16	07	04	70	95	0	DEKALB PEMBINA 16-7-47-9	0685	176000	20	00	000	062			64	108000
00	06	08	04	70	95	0	DOME PEMBINA 6-8-47-9	0685	176000	20	00	000	062			64	108000
00	08	08	04	70	95	0	DOME PEMBINA IN 8-8-47-9	0685	176000	20	00	000	062			64	408000
00	11	08	04	70	95	0	DOME PEMBINA 11-8-47-9	0685	176000	20	00	000	062				108003
00	14	08	04	70	95	0	DOME PEMBINA 14-8-47-9	0685	176000	20	00	000	062			64	408000
00	16	08	04	70	95	0	DOME PEMBINA 16-8-47-9	0685	176000	20	00	000	062			64	108000
00	04	09	04	70	95	0	DOME ET AL PEMBINA 4-9-47-9	0685	176000	20	00	000	062				108003
00	06	09	04	70	95	0	DOME PEMBINA 6-9-47-9	0685	176000	20	00	000	062			64	108000
00	14	09	04	70	95	0	DOME PEMBINA 14-9-47-9	0685	176000	20	00	000	062			64	408000
00	06	12	04	71	05	0	DOME DEKALB SKELLY PEM 6-12-47-10	0685	176000	20	00	000	062			64	408000
00	08	12	04	71	05	0	DOME DEKALB SKELLY PEM 8-12-47-10	0685	176000	20	00	000	062			64	108000
00	14	12	04	71	05	0	DOME DEKALB SKELLY PEM 14-12-47-10	0685	176000	20	00	000	062			64	108000
00	16	12	04	71	05	0	DOME DEKALB SKELLY PEM 16-12-47-10	0685	176000	20	00	000	062			64	108004

8064 88 14

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CONTROL					
FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJECT
0685	176000	20	00	000	062

EFFECTIVE DATE	OPER NO
01 NOV 1991	005

EFFECTIVE DATE	OPER. NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	576.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108000
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108000
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108004
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108004
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108004
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108005
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108004
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108004
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	049	06	50			0685	176000	20	00	000	082			32	308000
00	16	19	049	06	50		IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	049	06	50		ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	20	049	06	50		IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	049	06	50		IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	049	06	50		ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	049	06	50		ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	049	06	50		IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	049	06	50		IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108004
00	02	21	049	06	50		ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	50		ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108004
00	06	21	049	06	50		MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	50		MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408004
00	10	21	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	21	049	06	50		ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	50		MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408004
00	16	21	049	06	50		MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	22	049	06	50		ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	50		IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	50		IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	50		IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	22	049	06	50		IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	50		IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	23	049	06	50		CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	50		CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	23	049	06	50		IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	50		CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	50		CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	50		ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	24	049	06	5	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	5	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	5	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	24	049	06	5	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	5	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	25	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	5	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108004
00	10	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	25	049	06	5	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108004
00	14	25	049	06	5	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	5	0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	26	049	06	5	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	5	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108005
02	08	26	049	06	5	0	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00	10	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	26	049	06	5	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	5	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108000
00	04	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	5	0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	5	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	27	049	06	5	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	5	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	5	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608004
00	02	28	049	06	5	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	28	049	06	5	0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00082804906 50	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00102804906 50	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00122804906 50		0685	176000	20	00	000	082			32	308000
00142804906 50	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00162804906 50	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00022904906 50	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00042904906 50	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108004
00062904906 50	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00082904906 50	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00102904906 50		0685	176000	20	00	000	082			32	308000
00122904906 50	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00142904906 50	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00162904906 50	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00023004906 50	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00043004906 50	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108004
00063004906 50	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108004
00083004906 50	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00103004906 50	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108004
00123004906 50	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00143004906 50	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00163004906 50	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108004
00023104906 50	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108004
00043104906 50	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108004
00063104906 50	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00083104906 50	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00103104906 50	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108004
00123104906 50	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00143104906 50	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108000
00163104906 50	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108000
00023204906 50		0685	176000	20	00	000	082			32	308000
00043204906 50	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108004
00063204906 50	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00083204906 50	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00103204906 50	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00123204906 50	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108004
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108004
00	01	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	02	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	03	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	05	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	13	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108000
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108004
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108004
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108004
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108204
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 NOV 1991	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3304.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108000
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108000
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108000
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108000
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108000
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108000
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	048	07	50		AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108000
00	06	21	048	07	50		AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00	08	21	048	07	50		MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	048	07	50		MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	048	07	50		AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	048	07	50		AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	048	07	50		MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	048	07	50		MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	048	07	50		MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	048	07	50		MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	048	07	50		MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	048	07	50		MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	048	07	50		MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	048	07	50		MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	048	07	50		MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	048	07	50		MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	048	07	50		MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	048	07	50		MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	048	07	50		MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	048	07	50		MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	048	07	50		MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	048	07	50		MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	048	07	50		MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	048	07	50		MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	048	07	50		MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	07	50		MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108000
00	02	26	048	07	50		HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	048	07	50		HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	048	07	50		HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	048	07	50		HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	048	07	50		MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	048	07	50			0685	176000	20	00	000	139			16	308000
00	12	26	048	07	50		HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	048	07	50		MOBIL NPCU VG PEM 13-26-48-7	0685	176000	20	00	000	139			16	108000
00	14	26	048	07	50		HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	048	07	50		MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	048	07	50		MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	048	07	50		MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	048	07	50		MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	048	07	50		MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	048	07	50		MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	048	07	50		MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	048	07	50		MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	048	07	50		MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	048	07	50		MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	048	07	50		LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	048	07	50		LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	048	07	50		MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	048	07	50		MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	048	07	50		LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	048	07	50		LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	048	07	50		MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	048	07	50		HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	048	07	50		MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	048	07	50		MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	048	07	50		HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	048	07	50		HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	048	07	50		MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	048	07	50		MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	048	07	50		HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	048	07	50		MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	048	07	50		MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	048	07	50		MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	048	07	50		MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	048	07	50		MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	048	07	50		MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	048	07	50		MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	048	07	50		MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	048	07	50		MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	048	07	50		MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	04	80	75	0	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00	08	31	04	80	75	0	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00	10	31	04	80	75	0	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00	11	31	04	80	75	0		0685	176000	20	00	000	139			16	308000
00	12	31	04	80	75	0	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00	13	31	04	80	75	0	MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00	14	31	04	80	75	0	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00	16	31	04	80	75	0	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00	02	32	04	80	75	0	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00	04	32	04	80	75	0	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00	06	32	04	80	75	0	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00	08	32	04	80	75	0	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00	10	32	04	80	75	0	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00	12	32	04	80	75	0	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00	14	32	04	80	75	0	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00	16	32	04	80	75	0	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00	02	33	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00	04	33	04	80	75	0	SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00	06	33	04	80	75	0	SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00	08	33	04	80	75	0	MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00	10	33	04	80	75	0	MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00	12	33	04	80	75	0	SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00	14	33	04	80	75	0	SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00	16	33	04	80	75	0	MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00	02	34	04	80	75	0	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	04	80	75	0	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00	06	34	04	80	75	0	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00	08	34	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	04	80	75	0	W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00	12	34	04	80	75	0	W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00	14	34	04	80	75	0	W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00	16	34	04	80	75	0	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00	02	35	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	04	80	75	0	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

B06A RR 14

IDENTIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	048	07	50		MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	50		W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	50		W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	50		WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	50		WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	50		BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108000
00	04	36	048	07	50		BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	50		BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	50		BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108004
00	10	36	048	07	50		BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	50		BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	50		BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	50		BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	50		MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108000
00	16	24	048	08	50		MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	50		MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	048	08	50		MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108000
00	06	25	048	08	50		MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	50		MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	50		MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108000
00	08	26	048	08	50		MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108000
00	12	26	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108000
00	14	26	048	08	50		MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	50		MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108000
00	16	27	048	08	50		MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	50		PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108000
00	12	32	048	08	50		PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108000
00	14	32	048	08	50		PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	50		PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	08	5	0	MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108000
00	06	34	048	08	5	0	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108000
00	14	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	5	0	MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	5	0	MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	5	0	MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	5	0	MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	5	0	CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	5	0	WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108000
00	06	06	049	06	5	0	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408000
00	02	01	049	07	5	0	BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	5	0	BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	5	0	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	5	0	BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108000
00	10	01	049	07	5	0	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	07	5	0	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	5	0	LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

B064 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	02	04	90	75	0	LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	04	90	75	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	04	90	75	0	LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	04	90	75	0	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	04	90	75	0	MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	04	90	75	0	MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	04	90	75	0	MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	04	90	75	0	MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	04	90	75	0	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	04	90	75	0	MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	04	90	75	0	MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	04	90	75	0	MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	108000
00	08	04	04	90	75	0	MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	20	00	000	139			32	108004
00	12	04	04	90	75	0	MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	04	90	75	0	MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108000
00	16	04	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	20	00	000	139			32	108000
00	02	05	04	90	75	0	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	04	90	75	0	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	04	90	75	0	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	04	90	75	0	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	04	90	75	0	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	04	90	75	0	MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	20	00	000	139			16	108000
00	13	05	04	90	75	0		0685	176000	20	00	000	139			16	308000
00	14	05	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	20	00	000	139			16	108000
00	16	05	04	90	75	0	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	108000
00	02	06	04	90	75	0	MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	04	90	75	0	MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00060604907 50	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00080604907 50	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
00100604907 50	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00120604907 50	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00140604907 50	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00160604907 50	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00020704907 50	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00040704907 50	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00060704907 50	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00080704907 50	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00100704907 50	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00120704907 50	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00140704907 50	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00160704907 50	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00020804907 50	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108000
00040804907 50	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00060804907 50	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00080804907 50	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00100804907 50	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00120804907 50	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00140804907 50	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00160804907 50	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	108000
00020904907 50	MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	20	00	000	139			32	108004
00040904907 50	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108000
00060904907 50	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00080904907 50	MOBIL OIL SEABOARD D VALLEY 9-8	0685	176000	20	00	000	139			32	108000
00100904907 50	MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	20	00	000	139			32	108000
00120904907 50	MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	20	00	000	139			32	108000
00140904907 50	MOBIL OIL SEABOARD D VALLEY 9-14	0685	176000	20	00	000	139			32	108000
00160904907 50	MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	20	00	000	139			32	108004
00021004907 50	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	20	00	000	139			32	108000
00041004907 50	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00061004907 50	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	20	00	000	139			32	108000
00081004907 50	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00101004907 50	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	20	00	000	139			32	108004
00	14	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 14-10	0685	176000	20	00	000	139			32	108000
00	16	10	049	07	5	0	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	07	5	0	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108000
00	06	11	049	07	5	0	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408000
00	08	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-11	0685	176000	20	00	000	139			32	108000
00	10	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-11	0685	176000	20	00	000	139			32	108000
00	12	11	049	07	5	0	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	049	07	5	0	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	049	07	5	0	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	049	07	5	0	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	049	07	5	0	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	049	07	5	0	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108000
00	04	13	049	07	5	0	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	049	07	5	0	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408005
00	02	14	049	07	5	0	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	07	5	0	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	049	07	5	0	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	049	07	5	0	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	049	07	5	0	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	049	07	5	0	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	20	00	000	139			32	108000
00	04	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	20	00	000	139			32	108000
00	06	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	20	00	000	139			32	108000
00	08	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	07	5	0	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	049	07	5	0	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	049	07	5	0	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000
00	06	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	108000

B06A HR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	16	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108005
00	12	16	04	90	75	0	SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	04	90	75	0	SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108000
00	16	16	04	90	75	0	MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	04	90	75	0	DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	04	90	75	0	DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	04	90	75	0	SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	04	90	75	0	SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	04	90	75	0	SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	04	90	75	0	SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	04	90	75	0	MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	04	90	75	0	CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	04	90	75	0	MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	04	90	75	0		0685	176000	20	00	000	139			16	308000
00	12	19	04	90	75	0	MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	04	90	75	0	MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	04	90	75	0	MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000
00	08	20	04	90	75	0	CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	049	07	5	0	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	049	07	5	0	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	049	07	5	0	MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	07	5	0	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	049	07	5	0	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108000
00	14	21	049	07	5	0	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108000
00	02	22	049	07	5	0	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	049	07	5	0	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	049	07	5	0	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	049	07	5	0	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	049	07	5	0	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	049	07	5	0	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108000
00	06	29	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	049	07	5	0	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108000
00	04	30	049	07	5	0	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108000
00	02	01	049	08	5	0	MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	049	08	5	0	MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	049	08	5	0	MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	049	08	5	0	MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	049	08	5	0	MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	02	049	08	5	0	MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	049	08	5	0	MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	049	08	5	0	MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	049	08	5	0	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000
00	06	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00	10	03	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	08	5	0	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00	02	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108000
00	04	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108000
00	06	04	049	08	5	0	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00	08	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00	10	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00	12	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00	14	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00	16	04	049	08	5	0	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00	02	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00	04	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	05	049	08	5	0	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00	08	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	05	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00	14	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00	16	05	049	08	5	0	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00	02	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108000
00	08	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00	10	06	049	08	5	0	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108000
00	16	06	049	08	5	0	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00	02	07	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	08	5	0	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108000
00	06	07	049	08	5	0	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00	08	07	049	08	5	0	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00	12	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108000
00	14	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00	16	07	049	08	5	0	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00	02	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000
00	04	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	08	49	08	5	0	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	49	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	08	49	08	5	0	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	49	08	5	0	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	49	08	5	0	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108000
00	16	08	49	08	5	0	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	49	08	5	0	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	49	08	5	0	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	49	08	5	0	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	49	08	5	0	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108000
00	02	10	49	08	5	0	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	49	08	5	0	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	49	08	5	0	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	49	08	5	0	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	49	08	5	0	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	49	08	5	0	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	49	08	5	0	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	49	08	5	0	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	49	08	5	0	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	49	08	5	0	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	49	08	5	0	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	49	08	5	0	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	49	08	5	0	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	49	08	5	0	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	49	08	5	0	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	49	08	5	0	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	49	08	5	0	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	49	08	5	0	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	49	08	5	0	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	49	08	5	0	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	49	08	5	0	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	49	08	5	0	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	49	08	5	0	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	49	08	5	0	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000
00	02	13	49	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000

8064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00	08	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00	12	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	08	5	0	MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	049	08	5	0	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	049	08	5	0	MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108000
00	14	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	049	08	5	0	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108000
00	12	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108000
00	14	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	049	08	5	0	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108000
00	06	18	049	08	5	0	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108000
00	10	18	049	08	5	0	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108000
00	16	18	049	08	5	0	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	049	08	5	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108000
00	08	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108000
00	16	19	049	08	5	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	049	08	5	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	08	5	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	049	08	5	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	049	08	5	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	049	08	5	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	049	08	5	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	049	08	5	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000
00	14	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00	04	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00	06	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00	10	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00	12	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00	14	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00	16	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	04	90	8	50	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00	08	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	04	90	8	50	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	04	90	8	50	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00	14	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	04	90	8	50	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	04	90	8	50	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00	06	26	04	90	8	50	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	04	90	8	50	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00	12	26	04	90	8	50	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	04	90	8	50	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	04	90	8	50	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	04	90	8	50		0685	176000	20	00	000	139			16	308000
00	02	27	04	90	8	50	UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00	04	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00	06	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	04	90	8	50	MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00	08	27	04	90	8	50	UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00	10	27	04	90	8	50	UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00	12	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00	14	27	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	04	90	8	50	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	28	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108000
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108000
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108000
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108000
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108000
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

B106A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	480.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1-49-10	0685	176000	20	00	000	271			32	408000
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2-49-10	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2-49-10	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408000
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408000
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408000
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408000
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	10	5	0	TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	5	0	TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	5	0	TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	5	0	TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408000
00	12	11	049	10	5	0	TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	5	0	TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	5	0	TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	5	0	TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	5	0	TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	5	0	TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108000
00	02	14	049	10	5	0	TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408000
00	04	14	049	10	5	0	TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408000
00	06	14	049	10	5	0	TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	5	0	TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	5	0	TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	5	0	TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408000
00	14	14	049	10	5	0	TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	5	0	TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	5	0	TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	5	0	TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	5	0	TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	5	0	TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	5	0	DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408000
00	12	15	049	10	5	0	DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408000
00	14	15	049	10	5	0	DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	5	0	DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408004
00	04	16	049	10	5	0	TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	5	0	TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	5	0	TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	5	2	TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

B06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSII NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	049	10	5	0	TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	5	0	TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	5	0	TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	5	0	TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	5	0	TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	5	0	TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	5	0	TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	5	0	TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	5	0	TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	5	0	TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	5	0	TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	5	0	TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	5	0	TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	5	0	TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108004
00	16	23	049	10	5	0	TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	5	0	TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	5	0	TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	5	0	TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	5	0	TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	5	0	TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	5	0	TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	5	0	TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108000
00	02	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408000
00	04	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408000
00	06	26	049	10	5	0	TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108000
00	08	26	049	10	5	0	TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	5	0	TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408000
00	12	26	049	10	5	0	TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408000
00	14	26	049	10	5	0	TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	5	0	TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108000
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108000
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

TERMINATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU L PROJECT NO 1	0685	696012	10	00	000	001	17.5	87.5	320	
0	0	1	0	1	0	1	SPACING IN ACCORD WITH MISC 8916	0685	696012	10	00	000	001				000000
0	2	1	6	2	1	0	TEXACO PEMBINA 16-21-49-11	0685	696012	10	00	000	001			64	108200
0	0	1	3	2	2	0	TEXACO PEMBINA 13-22-49-11	0685	696012	10	00	000	001			64	108000
0	0	4	2	7	0	0	TEXACO PEMBINA 4-27-49-11	0685	696012	10	00	000	001			64	108000
0	0	1	2	8	0	0	ESSO PEMBINA 1-28-49-11	0685	696012	10	00	000	001			32	108000
0	0	7	2	8	0	0	TEXCO PEMBINA 7-28N-49-11	0685	696012	10	00	000	001			32	108000
0	2	0	2	8	0	0	TEXACO PEMBINA 8-28N-49-11	0685	696012	10	00	000	001				408000
0	0	9	2	8	0	0	TEXACO PEMBINA 9-28-49-11	0685	696012	10	00	000	001			64	508000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696012	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	AL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE S BDY B PROJECT 3	0729	510002	20	00	000	003	8.0	80.0	704	
00	10	05	07	81	16	0		0729	510002	20	00	000	003			32	308000
00	12	05	07	81	16	0		0729	510002	20	00	000	003			32	308000
00	14	05	07	81	16	0	CIMMARON ET AL PCOUPES 14-5-78-11	0729	510002	20	00	000	003			32	108000
00	16	05	07	81	16	0	CIMMARON ET AL PCOUPES 16-5-78-11	0729	510002	20	00	000	003			32	408000
00	02	07	07	81	16	0	CIMMARON ET AL PCOUPES 2-7-78-11	0729	510002	20	00	000	003			32	408200
00	04	07	07	81	16	0		0729	510002	20	00	000	003			32	308000
02	06	07	07	81	16	0	CIMMARON ET AL PCOUPES 6-7-78-11	0729	510002	20	00	000	003			32	108000
00	08	07	07	81	16	0	CIMMARON ET AL PCOUPES 8-7-78	0729	510002	20	00	000	003			32	108000
00	10	07	07	81	16	0	CIMMARON ET AL PCOUPES 10-7-78-11	0729	510002	20	00	000	003			32	408000
00	12	07	07	81	16	0	CIMMARON ET AL PCOUPES 12-7	0729	510002	20	00	000	003			32	408200
00	14	07	07	81	16	0	CIMMARON ET AL PCOUPES 14-7	0729	510002	20	00	000	003			32	108000
00	16	07	07	81	16	0	CIMMARON ET AL PCOUPES 16-7	0729	510002	20	00	000	003			32	108000
00	02	08	07	81	16	0	CIMMARON ET AL PCOUPES 2-8-78-11	0729	510002	20	00	000	003			32	108000
00	04	08	07	81	16	0	CIMMARON ET AL PCOUPES 4-8-78-11	0729	510002	20	00	000	003			32	108000
00	06	08	07	81	16	2	SHELL POUCE COUPE 6-8-78-11	0729	510002	20	00	000	003			32	408000
00	08	08	07	81	16	0	EXCEL ET AL PCOUPES 8-8-78-11	0729	510002	20	00	000	003			32	108000
00	10	08	07	81	16	0	EXCEL ET AL PCOUPES 10-8-78-11	0729	510002	20	00	000	003			32	108004
00	12	08	07	81	16	0	EXCEL ET AL PCOUPE S 12-8-78-11	0729	510002	20	00	000	003			32	108000
00	14	08	07	81	16	0	EXCEL ET AL PCOUPES14-8-78-11	0729	510002	20	00	000	003			32	108004
00	16	08	07	81	16	0		0729	510002	20	00	000	003			32	308000
00	10	12	07	81	26	0		0729	510002	20	00	000	003			32	308000
00	16	12	07	81	26	0	CIMMARON ET AL PCOUPES 16-12-78-12	0729	510002	20	00	000	003			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	AL1

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 1	0750	218060	20	00	000	001	8.0	224.0	3232	
00	13	06	035	09	4	0	CHEVRON ET AL PROVOST IN 13-6-35-9	0750	218060	20	00	000	001			64	408005
00	05	07	035	09	4	0	CHEVRON GPD PROVOST 5-7-35-9	0750	218060	20	00	000	001			64	108000
00	13	18	035	09	4	0	CHEVRON ET AL HAMIL 13-18V-35-9	0750	218060	20	00	000	001			32	108000
00	03	19	035	09	4	0	CALSTAN ET AL HAMIL 3-19V-35-9	0750	218060	20	00	000	001			32	108000
00	05	19	035	09	4	0	CHEVRON ETAL HAMIL IN 5-19-35-9	0750	218060	20	00	000	001			32	408000
00	11	19	035	09	4	0	CALSTAN ET AL HAMIL 11-19V-35-9	0750	218060	20	00	000	001			32	108000
00	13	19	035	09	4	0	ALTAIR ET AL HAMIL 13-19-35-9	0750	218060	20	00	000	001			32	108000
00	14	19	035	09	4	0	CHEVRON ET AL PROVOST 14-19-35-9	0750	218060	20	00	000	001				408000
00	03	30	035	09	4	0	CHEVRON ET AL HAMIL 3-30V-35-9	0750	218060	20	00	000	001			32	408000
00	05	30	035	09	4	0	CHEVRON ETAL HAMIL 5-30V-35-9	0750	218060	20	00	000	001			32	108000
00	13	30	035	09	4	0	CHEVRON ET AL HAMIL 13-30V-35-9	0750	218060	20	00	000	001			32	108004
00	07	01	035	10	4	0	CHEVRON GPD PROVOST 7-1-35-10	0750	218060	20	00	000	001			64	408005
00	13	01	035	10	4	0	CHEVRON ET AL HAMIL IN 13-1-35-10	0750	218060	20	00	000	001			64	408004
00	15	01	035	10	4	0	CHEVRON GPD PROVOST 15-1-35-10	0750	218060	20	00	000	001			64	108000
00	07	02	035	10	4	0	CHEVRON GPD PROVOST IN 7-2-35-10	0750	218060	20	00	000	001			64	408005
00	13	02	035	10	4	0	CHEVRON ET AL HAMIL IN 13-2-35-10	0750	218060	20	00	000	001			64	408004
00	15	02	035	10	4	0	CHEVRON ET AL PROVOST 15-2-35-10	0750	218060	20	00	000	001			64	108000
00	07	10	035	10	4	0	CHEVRON ET AL HAMIL 7-10-35-10	0750	218060	20	00	000	001			64	408004
00	13	10	035	10	4	0	CHEVRON ET AL HAMIL 13-10-35-10	0750	218060	20	00	000	001			64	408005
00	15	10	035	10	4	0	CHEVRON ET AL PROVOST 15-10-35-10	0750	218060	20	00	000	001			64	108000
00	05	11	035	10	4	0	CHEVRON ET AL PROVOST 5-11-35-10	0750	218060	20	00	000	001			64	108000
00	07	11	035	10	4	0	CHEVRON ET AL HAMIL IN 7-11-35-10	0750	218060	20	00	000	001			64	408004
00	13	11	035	10	4	0	CHEVRON ET AL HAMIL 13-11V-35-10	0750	218060	20	00	000	001			64	408005
00	15	11	035	10	4	0	CHEVRON ET AL HAMIL 15-11V-35-10	0750	218060	20	00	000	001			64	108000
00	05	12	035	10	4	0	CHEVRON ET AL PROVOST 5-12-35-10	0750	218060	20	00	000	001			64	108000
00	07	12	035	10	4	0	CHEVRON ET AL HAMIL IN 7-12-35-10	0750	218060	20	00	000	001			64	408004
00	13	12	035	10	4	0	CHEVRON ETAL HAMIL 13-12V-35-10	0750	218060	20	00	000	001			64	408004
00	15	12	035	10	4	0	CHEVRON ET AL HAMIL 15-12V-35-10	0750	218060	20	00	000	001			64	108004
00	01	13	035	10	4	0	COLORADO HAMILTON LAKE 1-13-35-10	0750	218060	20	00	000	001			32	108000
00	03	13	035	10	4	0	CALSTAN ET AL HAMIL 3-13V-35-10	0750	218060	20	00	000	001			32	108004
00	05	13	035	10	4	0	CALSTAN HAMIL IN 5-13V-35-10	0750	218060	20	00	000	001			32	408004
00	07	13	035	10	4	0	CALSTAN ET AL HAMIL IN 7-13V-35-10	0750	218060	20	00	000	001			32	408004
00	09	13	035	10	4	0	CALSTAN ET AL HAMIL 9-13V-35-10	0750	218060	20	00	000	001			32	108004

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	13	035	10	4	0	CALSTAN ET AL HAMIL 11-13V-35-10	0750	218060	20	00	000	001			32	108004
00	13	13	035	10	4	0	COLORADO HAMIL IN 13-13V-35-10	0750	218060	20	00	000	001			32	408005
00	15	13	035	10	4	0	CALSTAN HAMIL IN 15-13V-35-10	0750	218060	20	00	000	001			32	408005
00	03	14	035	10	4	0	CHEVRON ET AL HAMIL 3-14V-35-10	0750	218060	20	00	000	001			32	108005
00	05	14	035	10	4	0	CHEVRON ET AL HAMIL 5-14V-35-10	0750	218060	20	00	000	001			32	108000
00	07	14	035	10	4	0	CHEVRON ET AL HAMIL 7-14-35-10	0750	218060	20	00	000	001			32	108000
00	09	14	035	10	4	0	CALSTAN HAMILTON LAKE 9-14V-35-10	0750	218060	20	00	000	001			32	108004
00	11	14	035	10	4	0	CHEVRON ET AL HAMIL 11-14V-35-10	0750	218060	20	00	000	001			32	108000
00	13	14	035	10	4	0	CHEVRON ET AL HAMIL 13-14V-35-10	0750	218060	20	00	000	001			32	408005
00	15	14	035	10	4	0	CALSTAN ET AL HAMIL IN 15-14V-35-10	0750	218060	20	00	000	001			32	408005
00	01	15	035	10	4	0	CHEVRON HZTL PROVOST 1-15-35-10	0750	218060	20	00	000	001			64	108004
00	05	15	035	10	4	0	CHEVRON GPD PROVOST 5-15-35-10	0750	218060	20	00	000	001			64	108004
00	07	15	035	10	4	0	CHEVRON ET AL HAMIL 7-15-35-10	0750	218060	20	00	000	001				408004
00	13	15	035	10	4	0	CHEVRON ET AL PROVOST IN 13-15	0750	218060	20	00	000	001			64	408004
00	15	15	035	10	4	0	CHEVRON ET AL PROVOST 15-15-35-10	0750	218060	20	00	000	001			64	108004
00	02	16	035	10	4	0	CHEVRON ET AL HAMIL 2-16-35-10	0750	218060	20	00	000	001			64	408004
00	05	22	035	10	4	0	CHEVRON GPD PROVOST 5-22-35-10	0750	218060	20	00	000	001			64	108004
00	07	22	035	10	4	0	CHEVRON ET AL HAMIL 7-22-35-10	0750	218060	20	00	000	001			64	408005
00	15	22	035	10	4	0	CHEVRON ET AL PROVOST 15-22-35-10	0750	218060	20	00	000	001			64	108000
00	01	23	035	10	4	0	COLORADO HAMILTON LAKE 1-23-35-10	0750	218060	20	00	000	001			32	108000
00	03	23	035	10	4	0	CHEVRON ET AL HAMIL 3-23V-35-10	0750	218060	20	00	000	001			32	108000
00	05	23	035	10	4	0	CHEVRON ET AL HAMIL 5-23V-35-10	0750	218060	20	00	000	001			32	108000
00	07	23	035	10	4	0	CALSTAN ET AL HAMIL IN 7-23V-35-10	0750	218060	20	00	000	001			32	408005
00	09	23	035	10	4	0	CALSTAN HAMILTON LAKE 9-23V-35-10	0750	218060	20	00	000	001			32	108004
00	11	23	035	10	4	0	CHEVRON ET AL HAMIL 11-23V-35-10	0750	218060	20	00	000	001			32	108000
00	13	23	035	10	4	0	CHEVRON ET AL PROVOST 13-23-35-10	0750	218060	20	00	000	001			32	108000
00	15	23	035	10	4	0	CALSTAN ET AL HAMIL 15-23V-35-10	0750	218060	20	00	000	001			32	108000
00	01	24	035	10	4	0	CALSTAN ET AL HAMIL 1-24V-35-10	0750	218060	20	00	000	001			32	108000
00	03	24	035	10	4	0	CALSTAN HAMILTON LAKE 3-24V-35-10	0750	218060	20	00	000	001			32	108000
00	05	24	035	10	4	0	CALSTAN HAMIL IN 5-24V-35-10	0750	218060	20	00	000	001			32	408000
00	07	24	035	10	4	0	COLORADO HAMIL IN 7-24V-35-10	0750	218060	20	00	000	001			32	408000
00	09	24	035	10	4	0	CALSTAN ET AL HAMIL 9-24V-35-10	0750	218060	20	00	000	001			32	108000
00	11	24	035	10	4	0	CALSTAN ET AL HAMIL 11-24V-35-10	0750	218060	20	00	000	001			32	108004
00	13	24	035	10	4	0	COLORADO HAMIL IN 13-24V-35-10	0750	218060	20	00	000	001			32	408005
00	15	24	035	10	4	0	CALSTAN HAMIL IN 15-24V-35-10	0750	218060	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	035	10	4	0	CALSTAN ET AL HAMIL 1-25V-35-10	0750	218060	20	00	000	001			32	108003
00	03	25	035	10	4	0	COLORADO HAMILTON LAKE 3-25-35-10	0750	218060	20	00	000	001			32	108000
00	05	25	035	10	4	0	CALSTAN ET AL HAMIL 5-25V-35-10	0750	218060	20	00	000	001			32	108000
00	07	25	035	10	4	0	CALSTAN ETAL HAMIL IN 7-25V-35-10	0750	218060	20	00	000	001			32	408005
00	09	25	035	10	4	0	CHEVRON ET AL HAMIL 9-25V-35-10	0750	218060	20	00	000	001			32	108004
00	11	25	035	10	4	0	ALTAIR ET AL HAMIL 11-25-35-10	0750	218060	20	00	000	001			32	108004
00	13	25	035	10	4	0	CHEVRON ET AL HAMIL 13-25V-35-10	0750	218060	20	00	000	001			32	108003
00	15	25	035	10	4	0	CHEVRON ETAL HAMIL IN 15-25V-35-10	0750	218060	20	00	000	001			32	408000
02	15	25	035	10	4	0	CHEVRON ET AL PROVOST 15-25-35-10	0750	218060	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 8	0750	218060	20	00	000	008	8.0	200.0	4224	
00	10	35	03	40	9	40	QUIXOTE ET AL PROVOST 10-35-34-9	0750	218060	20	00	000	008			64	108004
00	11	35	03	40	9	40	QUIXOTE ET AL PROVOST 11-35-34-9	0750	218060	20	00	000	008			64	408000
00	04	01	03	50	9	40	QUIXOTE ET AL HAMIL 4-1-35-9	0750	218060	20	00	000	008			64	108000
00	07	01	03	50	9	40	QUIXOTE ET AL PROVOST 7-1-35-9	0750	218060	20	00	000	008			64	408004
00	10	01	03	50	9	40	EXCEL ET AL PROVOST 10-1-35-9	0750	218060	20	00	000	008			64	108000
00	12	01	03	50	9	40	QUIXOTE ET AL HAMIL 12-1-35-9	0750	218060	20	00	000	008			64	408000
00	02	02	03	50	9	40	BRITISH EMPIRE RANCHMENS NO 2-2	0750	218060	20	00	000	008			64	408000
00	04	02	03	50	9	40	QUIXOTE ET AL HAMIL 4-2-35-9	0750	218060	20	00	000	008			64	108000
00	13	02	03	50	9	40	QUIXOTE ET AL HAMIL 13-2-35-9	0750	218060	20	00	000	008			64	408000
02	15	02	03	50	9	40	QUIXOTE ET AL HAMIL 15-2-35-9	0750	218060	20	00	000	008			64	108000
00	06	03	03	50	9	40	WESTBURNE ET AL PROVOST 6-3-35-9	0750	218060	20	00	000	008			64	108005
00	07	03	03	50	9	40	QUIXOTE ET AL PROVOST 7-3-35-9	0750	218060	20	00	000	008			64	408004
00	10	03	03	50	9	40	QUIXOTE ET AL PROVOST 10-3-35-9	0750	218060	20	00	000	008			64	108005
00	11	03	03	50	9	40	WESTBURNE ET AL PROVOST 11-3-35-9	0750	218060	20	00	000	008			64	108000
00	06	04	03	50	9	40	QUIXOTE ET AL PROVOST 6-4-35-9	0750	218060	20	00	000	008			64	108005
00	08	04	03	50	9	40	QUIXOTE ET AL PROVOST 8-4-35-9	0750	218060	20	00	000	008			64	408005
00	14	04	03	50	9	40	QUIXOTE ET AL PROVOST 14-4-35-9	0750	218060	20	00	000	008			64	108005
00	15	04	03	50	9	40	ALTAIR ET AL HAMIL 15-4-35-9	0750	218060	20	00	000	008			64	108005
00	07	05	03	50	9	40	WESTBURNE ET AL PROVOST 7-5-35-9	0750	218060	20	00	000	008			64	408005
00	10	05	03	50	9	40	WESTBURNE ET AL PROVOST 10-5-35-9	0750	218060	20	00	000	008			64	108005
00	01	09	03	50	9	40	ALTAIR ET AL HAMIL 1-9-35-9	0750	218060	20	00	000	008			64	408004
02	01	09	03	50	9	40	WESTBURNE VETERAN U PROVO 1-9-35-9	0750	218060	20	00	000	008				408004
00	03	09	03	50	9	40	ALTAIR ET AL HAMIL 3-9-35-9	0750	218060	20	00	000	008			64	108200
00	10	09	03	50	9	40	SYRACUSE ET AL PROVO 10-9-35-9	0750	218060	20	00	000	008			64	108000
00	11	09	03	50	9	40	SYRACUSE ET AL PROVOST 11-9-35-9	0750	218060	20	00	000	008			64	408005
00	01	10	03	50	9	40	QUIXOTE ET AL PROVOST 1-10-35-9	0750	218060	20	00	000	008			64	408004
00	03	10	03	50	9	40	QUIXOTE ET AL PROVOST 3-10-35-9	0750	218060	20	00	000	008			64	108000
00	09	10	03	50	9	40	WESTBURNE ET AL PROVOST 9-10-35-9	0750	218060	20	00	000	008				108005
00	11	10	03	50	9	40	QUIXOTE ET AL HAMIL 11-10-35-9	0750	218060	20	00	000	008			64	408004
00	15	10	03	50	9	40	RANCHMENS SUN NO 15-10	0750	218060	20	00	000	008			64	108000
00	06	11	03	50	9	40	SYRACUSE PROVOST 6-11-35-9	0750	218060	20	00	000	008			64	108004
00	07	11	03	50	9	40	SYRACUSE ET AL PROVOST 7-11-35-9	0750	218060	20	00	000	008			64	408004
00	10	11	03	50	9	40	SYRACUSE PROVOST 10-11-35-9	0750	218060	20	00	000	008			64	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1991	K27

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	11	035	09	4	0	SYRACUSE ET AL PROVOST 11-11-35-9	0750	218060	20	00	000	008			64	408000
00	06	12	035	09	4	0	QUIXOTE ET AL PROVOST 6-12-35-9	0750	218060	20	00	000	008			64	108000
00	07	12	035	09	4	0	QUIXOTE ET AL PROVOST 7-12-35-9	0750	218060	20	00	000	008			64	408005
00	10	12	035	09	4	0	QUIXOTE ET AL PROVOST 10-12-35-9	0750	218060	20	00	000	008			64	108005
00	14	12	035	09	4	0	QUIXOTE ET AL HAMIL 14-12-35-9	0750	218060	20	00	000	008			64	408004
00	03	14	035	09	4	0	QUIXOTE ET AL HAMIL 3-14-35-9	0750	218060	20	00	000	008			64	108000
00	08	14	035	09	4	0	HOMESTEAD PROVO IN 8-14-35-9	0750	218060	20	00	000	008			64	408004
00	11	14	035	09	4	0	QUIXOTE ET AL HAMIL 11-14-35-9	0750	218060	20	00	000	008			64	408000
00	15	14	035	09	4	0	QUIXOTE ET AL PROVOST 15-14-35-9	0750	218060	20	00	000	008			64	108004
00	01	15	035	09	4	0	SYRACUSE ET AL PROVO IN 1-15-35-9	0750	218060	20	00	000	008			64	408004
02	01	15	035	09	4	0	WESTBURNE VETERAN U PROVO 1-15-35-9	0750	218060	20	00	000	008				408000
00	06	15	035	09	4	0	SYRACUSE ET AL PROVOST 6-15-35-9	0750	218060	20	00	000	008			64	108000
00	09	15	035	09	4	0	SYRACUSE ET AL HAMIL 9-15-35-9	0750	218060	20	00	000	008			64	108000
00	11	15	035	09	4	0	SYRACUSE ET AL HAMIL 11-15-35-9	0750	218060	20	00	000	008			64	408000
00	06	16	035	09	4	0	SYRACUSE ET AL PROVO 6-16-35-9	0750	218060	20	00	000	008			64	108000
00	07	16	035	09	4	0	AD ASTRA ET AL PROVOST 7-16-35-9	0750	218060	20	00	000	008			64	408004
00	11	16	035	09	4	0	SYRACUSE ET AL PROVOST 11-16-35-9	0750	218060	20	00	000	008			64	408004
00	07	17	035	09	4	0	QUIXOTE ET AL HAMIL 7-17-35-9	0750	218060	20	00	000	008			64	408005
00	09	17	035	09	4	0	QUIXOTE ET AL HAMIL 9-17-35-9	0750	218060	20	00	000	008			64	108000
00	01	20	035	09	4	0	MESA ET AL PROVOST 1-20-35-9	0750	218060	20	00	000	008			64	408004
00	03	20	035	09	4	0	ALTAIR ET AL HAMIL 3-20-35-9	0750	218060	20	00	000	008			64	108000
00	09	20	035	09	4	0	MESA ET AL PROVOST 9-20-35-9	0750	218060	20	00	000	008			64	108200
00	11	20	035	09	4	0	MESA ET AL PROVOST 11-20-35-9	0750	218060	20	00	000	008			64	108004
00	01	21	035	09	4	0	QUIXOTE ET AL PROVOST 1-21-35-9	0750	218060	20	00	000	008			64	408000
00	03	21	035	09	4	0	HOMESTEAD ET AL PROVOST 3-21-35-9	0750	218060	20	00	000	008				108004
00	06	21	035	09	4	0	HOMESTEAD ET AL PROVOST 6-21-35-9	0750	218060	20	00	000	008			64	108000
00	01	22	035	09	4	0	QUIXOTE ET AL PROVO IN 1-22-35-9	0750	218060	20	00	000	008			64	408004
02	01	22	035	09	4	0	WESTBURNE VETERAN U PROVO 1-22-35-9	0750	218060	20	00	000	008				408000
00	03	22	035	09	4	0	QUIXOTE ET AL HAMIL 3-22-35-9	0750	218060	20	00	000	008			64	108000
00	10	22	035	09	4	0	QUIXOTE ET AL HAMIL 10-22-35-9	0750	218060	20	00	000	008			64	108000
00	12	22	035	09	4	0	QUIXOTE ET AL HAMIL 12-22-35-9	0750	218060	20	00	000	008			64	408004
00	02	23	035	09	4	0	QUIXOTE ET AL HAMIL 2-23-35-9	0750	218060	20	00	000	008			64	408004
00	04	23	035	09	4	0	QUIXOTE ET AL HAMIL 4-23-35-9	0750	218060	20	00	000	008			64	108000
00	02	27	035	09	4	0	QUIXOTE ET AL HAMIL 2-27-35-9	0750	218060	20	00	000	008			64	408005
00	06	27	035	09	4	0	RANCHMENS NO 6-27	0750	218060	20	00	000	008			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1991	K27

EFFECTIVE DATE	OPER NO
01 NOV 1991	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	29	035	09	4	0	QUIXOTE ET AL PROVOST 6-29-35-9	0750	218060	20	00	000	008			64	108000
00	07	29	035	09	4	0	QUIXOTE ET AL PROVOST 7-29-35-9	0750	218060	20	00	000	008			64	408004
02	07	29	035	09	4	0	WESTBURNE VETERAN U PROVO 7-29-35-9	0750	218060	20	00	000	008				408000
00	10	29	035	09	4	0	QUIXOTE ET AL PROVOST 10-29-35-9	0750	218060	20	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1991	K27

EFFECTIVE DATE	OPER NO
01 NOV 1991	G53

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 13	0750	218060	20	00	000	013	8.0	32.0	640	
00	14	31	036	06	4	0	DOME PROVO UNIT 14-31-36-6	0750	218060	20	00	000	013				408000
00	02	36	036	07	4	0	ALEX DONNIE PROVOST 2-36-36-7	0750	218060	20	00	000	013			64	408000
00	04	36	036	07	4	0	ALEX DONNIE PROVOST 4-36-36-7	0750	218060	20	00	000	013			64	108005
00	10	36	036	07	4	0	ALEX DONNIE PROVOST 10-36-36-7	0750	218060	20	00	000	013			64	108005
00	12	36	036	07	4	0	ALEX DONNIE PROVOST 12-36-36-7	0750	218060	20	00	000	013			64	108005
00	02	06	037	06	4	0	ALEX DONNIE PROVOST 2-6-37-6	0750	218060	20	00	000	013				108005
00	04	06	037	06	4	0	ALEX DONNIE PROVOST 4-6-37-6	0750	218060	20	00	000	013			64	108000
00	10	06	037	06	4	0	ALEX DONNIE PROVOST 10-6-37-6	0750	218060	20	00	000	013				408000
00	12	06	037	06	4	0	ALEX DONNIE 2 PROVOST 12-6-37-6	0750	218060	20	00	000	013			64	108000
00	02	07	037	06	4	0	ALEX DONNIE PROVOST 2-7-37-6	0750	218060	20	00	000	013			64	108005
00	04	07	037	06	4	0	PROVO UNIT PROVOST 4-7-37-6	0750	218060	20	00	000	013			64	108000
00	10	07	037	06	4	0	ALEX DONNIE PROVOST 10-7-37-6	0750	218060	20	00	000	013			64	408005
00	12	07	037	06	4	0	ALEX DONNIE PROVOST 12-7-37-6	0750	218060	20	00	000	013			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 NOV 1991	G53

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	00	000	001	8.0	56.0	512	
0001	01	00	10	11	0		SPACING IN ACCORD WITH IW 8822	0753	782003	20	00	000	001				000000
0013	10	11	00	66	0		MOBIL RAIN 13-10-110-6	0753	782003	20	00	000	001			64	108000
0004	15	11	00	66	0		MOBIL RAINBOW 4-15MU-110-6	0753	782003	20	00	000	001			64	108004
0002	16	11	00	66	0		MOBIL RAINBOW 2-16-110-6	0753	782003	20	00	000	001				108003
0005	16	11	00	66	2		MOBIL RAINBOW 5-16-110-6	0753	782003	20	00	000	001			64	108200
0008	16	11	00	66	2		MOBIL RAINBOW 8-16-110-6	0753	782003	20	00	000	001			64	108200
0009	16	11	00	66	0		MOBIL RAINBOW 9-16-110-6	0753	782003	20	00	000	001			32	108200
0014	16	11	00	66	2		MOBIL RAINBOW 14-16-110-6	0753	782003	20	00	000	001			64	108000
0015	16	11	00	66	2		MOBIL RAINBOW 15-16MU-110-6	0753	782003	20	00	000	001			32	108200
0016	16	11	00	66	3		MOBIL RAINBOW 16-16-110-6	0753	782003	20	00	000	001				108003
0009	17	11	00	66	2		MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	20	00	000	001			64	408000
0002	21	11	00	66	2		MOBIL RAIN 2-21-110-6	0753	782003	20	00	000	001			64	108000
0004	21	11	00	66	0		MOBIL RAINBOW 4-21-110-6	0753	782003	20	00	000	001				408000
0005	21	11	00	66	2		MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	20	00	000	001				408004

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	057

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER Z PROJECT NO 2	0753	788026	10	00	000	002	8.0	32.0	320	
00	13	20	110	05	6	0	ESSO RAINBOW 13-20-110-5	0753	788026	10	00	000	002			64	108000
00	14	20	110	05	6	0	ESSO RAINBOW 14-20-110-5	0753	788026	10	00	000	002				108003
00	02	29	110	05	6	0	IOE GALAXY RAIN 2-29-110-5	0753	788026	10	00	000	002			64	108200
00	04	29	110	05	6	0	IOE GALAXY 4-29-110-5	0753	788026	10	00	000	002			64	508200
00	07	29	110	05	6	0	ESSO RAINBOW 7-29-110-5	0753	788026	10	00	000	002				108003
00	10	29	110	05	6	0	ESSO RAINBOW 10-29-110-5	0753	788026	10	00	000	002			64	108200
00	11	29	110	05	6	0	IOE GALAXY 11-29-110-5	0753	788026	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788026	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	045

EFFECTIVE DATE	OPER NO
01 NOV 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH MUSKEG H PROJ NO 2	0754	782008	00	00	000	002	8.0	8.0	256	
00	05	36	107	10	6	2		0754	782008	00	00	000	002			64	308000
00	12	36	107	10	6	2		0754	782008	00	00	000	002			64	308000
00	04	01	108	10	6	2	CANTERRA MOBIL RAIN S 4-1-108-10	0754	782008	00	00	000	002			64	108000
02	08	02	108	10	6	0		0754	782008	00	00	000	002			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0754	782008	00	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	086

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1090.0	13376	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	5	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108000
00	04	19	069	09	5	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	19	069	09	5	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	069	09	5	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	20	069	09	5	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108000
00	12	20	069	09	5	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108000
00	10	21	069	09	5	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	5	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	069	09	5	0	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108000
00	04	22	069	09	5	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	5	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108000
00	12	22	069	09	5	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108004
00	02	23	069	09	5	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108000
00	04	23	069	09	5	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	5	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	069	09	5	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108004
00	04	24	069	09	5	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	5	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	5	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	5	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	5	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	27	069	09	5	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	5	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108000
00	04	28	069	09	5	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	5	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108000
00	02	29	069	09	5	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108004
00	04	29	069	09	5	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	5	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	5	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	5	0		0887	744003	20	00	000	002			64	308000
00	04	30	069	09	5	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	069	09	5	0	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108000
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108000
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108004
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108000
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108000
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108000
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108000
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108000
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108004
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108000
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108004
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108004
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108004
00	14	32	069	10	5	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

B06A 88 14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	069	10	5	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108000
00	04	34	069	10	5	0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108004
00	12	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	5	0	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108000
00	04	35	069	10	5	0	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	5	0	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	5	0	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	5	0	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	5	0	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	5	0	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	5	0	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	5	0	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108004
00	04	06	070	09	5	0	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108004
00	02	01	070	10	5	0	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	070	10	5	0	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	5	0	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	5	0	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108004
00	04	02	070	10	5	0	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	5	0	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	5	0	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	5	0	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	070	10	5	0	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00	02	05	070	10	5	0	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	5	0	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	408000
00	12	05	070	10	5	0	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108000
00	02	06	070	10	5	0	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	10	5	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408004
00	10	06	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108000
00	04	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408004
00	10	09	07	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108004
00	12	09	07	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108004
00	04	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108004
00	02	17	07	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108004
00	12	18	07	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108000
00	02	01	07	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108004
00	10	01	07	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108004
00	10	10	07	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	11	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108004
00	04	11	07	11	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	11	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	11	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	11	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	11	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	11	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	11	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	11	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	11	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	11	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	11	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	11	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108004
00	02	15	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108004
00	04	15	07	11	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	11	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108004
00	10	19	07	11	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108000
00	12	19	07	11	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108000
00	02	20	07	11	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108004
00	04	20	07	11	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	11	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	11	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108004
00	10	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	11	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	11	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	15	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	15	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108004
00	02	24	07	01	15	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	15	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	01	15	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	15	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	15	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108004
00	02	27	07	01	15	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	15	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	01	15	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108000
00	12	28	07	01	15	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108000
00	02	29	07	01	15	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	15	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	15	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108004
00	12	29	07	01	15	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	15	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108004
00	04	30	07	01	15	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	15	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	15	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	15	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	15	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	15	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108004
00	12	31	07	01	15	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108004
00	02	32	07	01	15	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	15	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	15	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	15	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	15	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	15	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	07	01	15	0		0887	744003	20	00	000	002			64	308000
09	02	25	07	01	25	0		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	25	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108004
00	10	25	07	01	25	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	25	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	037

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 125	0887	744060	10	00	000	125	12.5	1162.5	7776	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 7313	0887	744060	10	00	000	125				000000
00	10	16	066	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	10	00	000	125			64	108000
00	12	16	066	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	10	00	000	125			64	108000
00	10	17	066	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	10	00	000	125			64	108000
00	12	17	066	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	10	00	000	125			64	108000
00	16	18	066	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	10	00	000	125			64	408004
00	02	19	066	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	10	00	000	125			64	108000
02	04	19	066	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	10	00	000	125			64	108000
00	10	19	066	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	10	00	000	125			64	108000
00	16	19	066	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	10	00	000	125				108003
00	02	20	066	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	10	00	000	125			64	408000
00	04	20	066	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	10	00	000	125			64	408000
00	10	20	066	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	10	00	000	125			64	108000
00	12	20	066	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	10	00	000	125			64	108000
00	14	20	066	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	10	00	000	125				108003
00	16	20	066	10	5	0	HOME UNIT SWAN HILLS 16-20-66-10	0887	744060	10	00	000	125				108003
00	02	21	066	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	10	00	000	125			64	108000
00	04	21	066	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	10	00	000	125			64	408000
00	10	21	066	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	10	00	000	125			64	108000
00	12	21	066	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	10	00	000	125			64	108000
00	14	21	066	10	5	0	HOME UNIT SWAN HILLS 14-21-66-10	0887	744060	10	00	000	125				108003
00	16	21	066	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	10	00	000	125				108003
00	04	22	066	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	10	00	000	125			32	108000
00	12	22	066	10	5	0	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	10	00	000	125			32	108000
00	12	27	066	10	5	0	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	10	00	000	125			32	108000
00	02	28	066	10	5	0	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	10	00	000	125			64	108000
00	04	28	066	10	5	0	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	10	00	000	125				408000
00	06	28	066	10	5	0	HOME UNIT SWAN HILLS 6-28-66-10	0887	744060	10	00	000	125			64	108000
00	08	28	066	10	5	0	HOME UNIT SWANH 8-28-66-10	0887	744060	10	00	000	125				108003
00	10	28	066	10	5	0	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	10	00	000	125			64	408000
00	12	28	066	10	5	0	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	10	00	000	125			64	108000
00	14	28	066	10	5	0	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	10	00	000	125				108003
00	16	28	066	10	5	0	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	10	00	000	125				108003

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	066	10	5	0	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	10	00	000	125			64	108000
00	04	29	066	10	5	0	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	10	00	000	125			64	408000
00	06	29	066	10	5	0	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	10	00	000	125				108003
00	08	29	066	10	5	0	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	10	00	000	125				108003
00	10	29	066	10	5	0	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	10	00	000	125			64	408000
00	12	29	066	10	5	0	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	10	00	000	125			64	108000
00	14	29	066	10	5	0	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	10	00	000	125				108003
00	16	29	066	10	5	0	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	10	00	000	125				108003
02	02	30	066	10	5	0	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	10	00	000	125			64	108000
00	08	30	066	10	5	0	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	10	00	000	125				108003
00	16	30	066	10	5	0	HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	10	00	000	125			32	108000
00	02	31	066	10	5	0	PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	10	00	000	125			64	108000
00	08	31	066	10	5	0	HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	10	00	000	125				108003
00	16	31	066	10	5	0	HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	10	00	000	125			32	108000
00	02	32	066	10	5	0	PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	10	00	000	125			64	108000
00	04	32	066	10	5	0	PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	10	00	000	125			64	408000
00	06	32	066	10	5	0	HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	10	00	000	125				108003
00	08	32	066	10	5	0	HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	10	00	000	125				108003
00	10	32	066	10	5	0	PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	10	00	000	125				408000
00	12	32	066	10	5	0	PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	10	00	000	125			64	108000
00	14	32	066	10	5	0	HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	10	00	000	125				108003
00	16	32	066	10	5	0	HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	10	00	000	125			64	108000
00	02	33	066	10	5	0	PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	10	00	000	125			64	108000
00	04	33	066	10	5	0	PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	10	00	000	125			64	408000
00	06	33	066	10	5	0	HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	10	00	000	125				108003
00	10	33	066	10	5	0	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	10	00	000	125			64	408000
00	12	33	066	10	5	0	HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	10	00	000	125				108003
00	14	33	066	10	5	0	PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	10	00	000	125			64	108000
00	04	34	066	10	5	0	PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	10	00	000	125			64	108000
00	12	34	066	10	5	0	PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	10	00	000	125			64	108000
00	04	02	067	10	5	0	HOME REGENT A SWAN H 4-2-67-10	0887	744060	10	00	000	125			32	108000
00	02	03	067	10	5	0	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	10	00	000	125			32	108000
00	04	03	067	10	5	0	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	10	00	000	125			32	108000
00	02	04	067	10	5	0	HOME REGENT A SWANH 2-4-67-10	0887	744060	10	00	000	125			64	408000
00	04	04	067	10	5	0	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	10	00	000	125			64	108000

806A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	04	067	10	5	0	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	10	00	000	125				108003
00	08	04	067	10	5	0	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	10	00	000	125				108003
00	10	04	067	10	5	0	HOME REGENT A SWANH 10-4-67-10	0887	744060	10	00	000	125			64	108000
00	12	04	067	10	5	0	HOME REGENT A SWANH 12-4-67-10	0887	744060	10	00	000	125			64	408000
00	14	04	067	10	5	0	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	10	00	000	125				108003
00	16	04	067	10	5	0	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	10	00	000	125				108003
00	02	05	067	10	5	0	KEWANEE SWAN H 2-5-67-10	0887	744060	10	00	000	125			64	408000
00	04	05	067	10	5	0	B A EDITH SWAN H 4-5-67-10	0887	744060	10	00	000	125			64	108000
00	06	05	067	10	5	0	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	10	00	000	125				108003
00	08	05	067	10	5	0	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	10	00	000	125				108003
00	10	05	067	10	5	0	KEWANEE SWAN H 10-5-67-10	0887	744060	10	00	000	125			64	108000
00	14	05	067	10	5	0	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	10	00	000	125			32	108000
00	16	05	067	10	5	0	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	10	00	000	125				108003
00	02	08	067	10	5	0	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	10	00	000	125			32	408000
00	04	08	067	10	5	0	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	10	00	000	125			64	108000
00	06	08	067	10	5	0	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	10	00	000	125				108003
00	08	08	067	10	5	0	HOME UNIT SWAN HILLS 8-8-67-10	0887	744060	10	00	000	125			32	108000
00	10	08	067	10	5	0	HOME ET AL FPC A SWANH 10-8-67-10	0887	744060	10	00	000	125			64	108000
00	14	08	067	10	5	0	HOME UNIT SWAN HILLS 14-8-67-10	0887	744060	10	00	000	125			32	108003
00	16	08	067	10	5	0	HOME UNIT SWANH 16-8-67-10	0887	744060	10	00	000	125				108003
00	02	09	067	10	5	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	10	00	000	125			32	408000
00	04	09	067	10	5	0	HOME REGENT A SWANH 4-9-67-10	0887	744060	10	00	000	125			64	108000
00	06	09	067	10	5	0	HOME UNIT SWAN HILLS 6-9-67-10	0887	744060	10	00	000	125				108003
00	08	09	067	10	5	0	HOME UNIT SWAN HILLS 8-9-67-10	0887	744060	10	00	000	125			32	108000
00	10	09	067	10	5	0	HOME REGENT A SWANH 10-9-67-10	0887	744060	10	00	000	125			64	108000
00	12	09	067	10	5	0	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125			64	408000
00	14	09	067	10	5	0	HOME UNIT SWAN HILLS 14-9-67-10	0887	744060	10	00	000	125				108003
00	16	09	067	10	5	0	HOME UNIT SWAN HILLS 16-9-67-10	0887	744060	10	00	000	125				108003
00	04	10	067	10	5	0	HOME REGENT A SWANH 4-10-67-10	0887	744060	10	00	000	125			64	108000
00	06	10	067	10	5	0	HOME UNIT SWAN HILLS 6-10-67-10	0887	744060	10	00	000	125				108003
00	12	10	067	10	5	0	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125			64	408000
00	14	10	067	10	5	0	HOME UNIT SWAN HILLS 14-10-67-10	0887	744060	10	00	000	125				108003
00	04	15	067	10	5	0	MCMAHON ET AL SWANH 4-15-67-10	0887	744060	10	00	000	125			64	108000
00	06	15	067	10	5	0	HOME UNIT SWAN HILLS 6-15-67-10	0887	744060	10	00	000	125				108003
00	12	15	067	10	5	0	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	15	067	10	50		HOME UNIT SWAN HILLS 14-15-67-10	0887	744060	10	00	000	125				108003
00	02	16	067	10	50		HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				408000
00	04	16	067	10	50		HOME ET AL A SWAN H 4-16-67-10	0887	744060	10	00	000	125			64	108000
00	06	16	067	10	50		HOME UNIT SWAN HILLS 6-16-67-10	0887	744060	10	00	000	125				108003
00	08	16	067	10	50		HOME UNIT SWAN HILLS 8-16-67-10	0887	744060	10	00	000	125			64	108000
00	10	16	067	10	50		HME FPC FARGO A SWANH 10-16-67-10	0887	744060	10	00	000	125			64	108000
00	12	16	067	10	50		HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125			64	408000
00	14	16	067	10	50		HOME UNIT SWAN HILLS 14-16-67-10	0887	744060	10	00	000	125				108003
00	16	16	067	10	50		HOME UNIT SWAN HILLS 16-16-67-10	0887	744060	10	00	000	125				108003
00	02	17	067	10	50		HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				408000
00	04	17	067	10	50		HOME REG A SWAN HILLS 4-17-67-10	0887	744060	10	00	000	125			64	108000
00	06	17	067	10	50		HOME UNIT SWAN HILLS 6-17-67-10	0887	744060	10	00	000	125				108003
00	08	17	067	10	50		HOME UNIT SWAN HILLS 8-17-67-10	0887	744060	10	00	000	125			64	108000
00	10	17	067	10	50		HOME REG A SWAN HILLS 10-17-67-10	0887	744060	10	00	000	125			64	108000
00	12	17	067	10	50		HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125			64	408000
00	14	17	067	10	50		HOME UNIT SWAN HILLS 14-17-67-10	0887	744060	10	00	000	125				108003
00	16	17	067	10	50		HOME UNIT SWAN HILLS 16-17-67-10	0887	744060	10	00	000	125				108003
00	08	18	067	10	50		HOME UNIT SWAN HILLS 8-18-67-10	0887	744060	10	00	000	125			32	108000
00	10	18	067	10	50		HOME REG A SWAN IN 10-18-67-10	0887	744060	10	00	000	125				408005
00	12	18	067	10	50		HOME REGENT A SWANHILLS 12-18	0887	744060	10	00	000	125			64	108000
00	16	18	067	10	50		HOME UNIT SWAN HILLS 16-18-67-10	0887	744060	10	00	000	125			64	108000
00	02	19	067	10	50		HOME REGENT A SWAN HILLS 2-19	0887	744060	10	00	000	125			64	108000
00	04	19	067	10	50		HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125			64	408000
00	10	19	067	10	50		HOME REGENT A SWAN H 10-19-67-10	0887	744060	10	00	000	125			64	108005
00	11	19	067	10	50		HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125			64	408000
00	02	20	067	10	50		HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				408000
00	04	20	067	10	50		HOME REG A SWAN HILLS 4-20-67-10	0887	744060	10	00	000	125			64	108000
00	06	20	067	10	50		HOME UNIT SWAN HILLS 6-20-67-10	0887	744060	10	00	000	125				108003
00	08	20	067	10	50		HOME UNIT SWAN HILLS 8-20-67-10	0887	744060	10	00	000	125			64	108000
00	10	20	067	10	50		HOME REG A SWAN HILLS 10-20-67-10	0887	744060	10	00	000	125			64	108000
00	12	20	067	10	50		HOME REGENT A SWANH 12-20-67-10	0887	744060	10	00	000	125			64	108000
00	16	20	067	10	50		HOME UNIT SWAN HILLS 16-20-67-10	0887	744060	10	00	000	125				108003
00	02	21	067	10	50		MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125			64	408000
00	04	21	067	10	50		HOME ET AL A SWAN H 4-21-67-10	0887	744060	10	00	000	125			64	108000
00	06	21	067	10	50		HOME ET AL SWANH 6-21-67-10	0887	744060	10	00	000	125				108003

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	21	06	71	05	0	HOME UNIT SWAN HILLS 8-21-67-10	0887	744060	10	00	000	125				108003
00	10	21	06	71	05	0	MCMAHON SWAN HILLS 10-21-67-10	0887	744060	10	00	000	125			64	108000
00	12	21	06	71	05	0	HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125			64	408000
00	14	21	06	71	05	0	HOME UNIT SWAN HILLS 14-21-67-10	0887	744060	10	00	000	125				108003
00	16	21	06	71	05	0	HOME UNIT SWAN HILLS 16-21-67-10	0887	744060	10	00	000	125				108003
00	04	22	06	71	05	0	ATLANTIC SWAN HILLS 4-22-67-10	0887	744060	10	00	000	125			64	108000
00	06	22	06	71	05	0	HOME UNIT SWAN HILLS 6-22-67-10	0887	744060	10	00	000	125				108003
00	10	22	06	71	05	0	MO EDITHL 10-22 SWANH 10-22-67-10	0887	744060	10	00	000	125			32	108000
00	12	22	06	71	05	0	ATLANTIC SWAN HILLS 12-22-67-10	0887	744060	10	00	000	125			64	408000
00	14	22	06	71	05	0	HOME UNIT SWAN HILLS 14-22-67-10	0887	744060	10	00	000	125				108003
00	04	27	06	71	05	0	MCMAHON ET AL SWANH 4-27-67-10	0887	744060	10	00	000	125			64	108000
00	06	27	06	71	05	0	HOME UNIT SWAN HILLS 6-27-67-10	0887	744060	10	00	000	125				108003
00	10	27	06	71	05	0	MOB ED LK 10-27 SWANH 10-27-67-10	0887	744060	10	00	000	125			32	108000
00	12	27	06	71	05	0	MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125			64	408000
00	02	28	06	71	05	0	HOME FPC FARGO A SWANH 2-28-67-10	0887	744060	10	00	000	125			64	408000
00	04	28	06	71	05	0	HOME ET AL A SWANH 4-28-67-10	0887	744060	10	00	000	125				408000
00	06	28	06	71	05	0	HOME UNIT SWAN HILLS 6-28-67-10	0887	744060	10	00	000	125			64	108000
00	08	28	06	71	05	0	HOME UNIT SWAN HILLS 8-28-67-10	0887	744060	10	00	000	125				108003
00	10	28	06	71	05	0	HOME FP FARGO A SWAN H 10-28-67-10	0887	744060	10	00	000	125			64	108000
00	12	28	06	71	05	0	HOME ET AL A SWANH 12-28-67-10	0887	744060	10	00	000	125			64	408000
00	16	28	06	71	05	0	HOME UNIT SWAN HILLS 16-28-67-10	0887	744060	10	00	000	125				108003
00	02	29	06	71	05	0	HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125			64	408000
00	04	29	06	71	05	0	HOME REG A SWAN HILLS 4-29-67-10	0887	744060	10	00	000	125			64	108000
00	06	29	06	71	05	0	HOME UNIT SWAN HILLS 6-29-67-10	0887	744060	10	00	000	125				108003
00	08	29	06	71	05	0	HOME UNIT SWAN HILLS 8-29-67-10	0887	744060	10	00	000	125				108003
00	10	29	06	71	05	0	HOME REG A SWAN HILLS 10-29-67-10	0887	744060	10	00	000	125			64	108000
00	12	29	06	71	05	0	HOME REGENT A SWAN H 12-29-67-10	0887	744060	10	00	000	125			64	408000
00	16	29	06	71	05	0	HOME UNIT SWAN HILLS 16-29-67-10	0887	744060	10	00	000	125				108003
00	02	30	06	71	05	0	HOME REGENT A SWAN HILLS 2-30	0887	744060	10	00	000	125			64	108000
03	04	30	06	71	05	0	HOME REG A SWAN HILLS B 4-30-67-10	0887	744060	10	00	000	125			64	108000
00	10	30	06	71	05	0	HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125			64	408000
00	12	30	06	71	05	0	HOME REGENT A SWAN H 12-30-67-10	0887	744060	10	00	000	125			64	108000
00	02	31	06	71	05	0	HOME ET AL A SWANH 2-31-67-10	0887	744060	10	00	000	125			64	108000
00	04	31	06	71	05	0	HOME ET AL A SWAN HILLS 4-31-67-10	0887	744060	10	00	000	125			64	108000
00	08	31	06	71	05	0	HOME UNIT SWAN HILLS 8-31-67-10	0887	744060	10	00	000	125				108003

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	31	067	10	5	0	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125			64	408000
00	12	31	067	10	5	0	MCMAHON SWAN HILLS 12-31-67-10	0887	744060	10	00	000	125			64	108000
00	02	32	067	10	5	0	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125			64	408000
00	04	32	067	10	5	0	HOME ET AL A SWAN H 4-32-67-10	0887	744060	10	00	000	125			64	108000
00	10	32	067	10	5	0	SCHERMERHORN SWANH 10-32-67-10	0887	744060	10	00	000	125			64	108000
00	12	32	067	10	5	0	SCHERMERHORN SWAN H 12-32-67-10	0887	744060	10	00	000	125			64	108000
00	16	32	067	10	5	0	HOME UNIT SWAN H 16-32-67-10	0887	744060	10	00	000	125				108003
00	02	33	067	10	5	0	HOME REGENT A SWAN HILLS 2-33	0887	744060	10	00	000	125			64	108000
00	04	33	067	10	5	0	HOME REG A SWAN HILLS 4-33-67-10	0887	744060	10	00	000	125			64	108000
00	10	33	067	10	5	0	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125				408000
00	12	33	067	10	5	0	HOME REGENT A SWAN H 12-33-67-10	0887	744060	10	00	000	125			64	108000
00	15	33	067	10	5	0	HOME UNIT SWAN HILLS 15-33-67-10	0887	744060	10	00	000	125			64	108000
00	04	34	067	10	5	0	HOME REG A SWAN HILLS 4-34-67-10	0887	744060	10	00	000	125			64	108000
00	12	34	067	10	5	0	HOME REGENT A SWAN H 12-34-67-10	0887	744060	10	00	000	125			64	108000
00	10	13	067	11	5	0	HOME REG B SWAN HILLS 10-13-67-11	0887	744060	10	00	000	125			64	108000
00	02	24	067	11	5	0	HOME REGENT B SWAN H 2-24-67-11	0887	744060	10	00	000	125			64	108000
00	10	24	067	11	5	0	HOME REG B SWAN HILLS 10-24-67-11	0887	744060	10	00	000	125			64	108000
00	12	24	067	11	5	0	HOME REGENT B SWANHILLS 12-24	0887	744060	10	00	000	125			64	108000
00	02	25	067	11	5	0	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125			64	408000
00	04	25	067	11	5	0	HOME REGENT B SWAN HILLS 4-25	0887	744060	10	00	000	125			64	108000
00	06	25	067	11	5	0	HOME UNIT SWAN HILLS 6-25-67-11	0887	744060	10	00	000	125				108003
00	10	25	067	11	5	0	HOME REG B SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125			64	408000
00	02	36	067	11	5	0	AMERADA CROWN CK SWANH 2-36-67-11	0887	744060	10	00	000	125			64	108000
00	10	36	067	11	5	0	AMERADA CROWN CK SWANH 10-36-67-11	0887	744060	10	00	000	125			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1300.0	10016	
00	01	01	001	01	10		32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	13	066	10	50		PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108004
00	04	13	066	10	50		PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	50		PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	50		PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108000
00	10	14	066	10	50		BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108000
00	12	14	066	10	50		BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	50		MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	50		MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	50		PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	02	22	066	10	52		PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	06	22	066	10	50			0887	744060	20	00	000	001			32	308000
00	10	22	066	10	50		PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	14	22	066	10	50			0887	744060	20	00	000	001			32	308000
00	02	23	066	10	50		SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108000
00	04	23	066	10	50		BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	50		BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	50		SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108000
00	02	25	066	10	50		PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	50		PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108004
00	10	25	066	10	50		PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108000
00	12	25	066	10	50		PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	50		BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108000
00	04	26	066	10	50		SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	50		BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	50		SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	50		PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	50		PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	50		PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	14	27	066	10	50			0887	744060	20	00	000	001			32	308000
00	02	29	066	10	50		PAN AM BA A-57 SH 2-29-66-10	0887	744060	20	00	000	001				408000
00	04	30	066	10	50		PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	10	30	066	10	50		PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	06	10	5	0	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	04	31	06	10	5	0	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	10	31	06	10	5	0	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			32	108000
00	12	31	06	10	5	0	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	02	32	06	10	5	0	BA PAN AM SWARTZ SH 2-32-66-10	0887	744060	20	00	000	001				408000
00	02	34	06	10	5	0	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	06	10	5	0	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	02	35	06	10	5	0	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	10	5	0	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	10	5	0	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	10	5	0	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	10	5	0	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	06	10	5	0	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	06	10	5	0	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108000
00	12	36	06	10	5	0	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	11	5	0	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	06	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	06	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108000
00	10	05	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108000
00	12	05	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108000
00	10	06	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	70	9	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	07	067	09	50		MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	067	09	50		MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	50		MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	50		MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	50		MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	50		MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	50		MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108004
00	10	18	067	09	50		MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	50		MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	067	09	50		MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108000
00	12	19	067	09	50		MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108000
00	02	01	067	10	50		LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	50		HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	50		LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	50		HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	50		HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	50		HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001			32	108000
00	10	02	067	10	50		HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	50		HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	50		HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	06	03	067	10	50			0887	744060	20	00	000	001			32	308000
00	08	03	067	10	50			0887	744060	20	00	000	001			32	308000
00	10	03	067	10	50		HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408005
00	12	03	067	10	50		HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	50		BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	108000
00	02	06	067	10	50		HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	50		HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	067	10	50		HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	067	10	50		HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	067	10	50		HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108004
00	02	07	067	10	50		BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	067	10	50		AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108000
00	10	07	067	10	50		BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408005
00	12	07	067	10	50		AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108000
00	14	07	067	10	50		HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	12	08	067	10	50		B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	04	09	067	10	50		HOME REGENT A SH 4-9-67-10	0887	744060	20	00	000	001				408000
00	10	09	067	10	50		HOME REGENT A SH 10-9-67-10	0887	744060	20	00	000	001				408000
00	02	10	067	10	50		HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	067	10	50		HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	067	10	50		HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	067	10	50		HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108005
00	06	11	067	10	50		HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	067	10	50		HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	067	10	50		HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	067	10	50		HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00	02	12	067	10	50		LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	067	10	50		HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	067	10	50		LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	067	10	50		HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	067	10	50		LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	067	10	50		LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	067	10	50		LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	067	10	50		LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	067	10	50		MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	067	10	50		MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	067	10	50		HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	067	10	50		MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	067	10	50		MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	067	10	50		HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108003
00	14	14	067	10	50		HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	50		HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	067	10	50		HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	04	16	067	10	50		HOME ET AL SWAN HILLS 4-16-67-10	0887	744060	20	00	000	001				408000
00	10	16	067	10	50		HOME FPC FARGO A SH 10-16-67-10	0887	744060	20	00	000	001				408000
00	10	17	067	10	50		HOME REGENT A SH 10-17-67-10	0887	744060	20	00	000	001				408000
00	02	18	067	10	50		HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	50		HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108000
00	02	22	067	10	50		MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	067	10	50		HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	50		MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	50		MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	50		HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	50		MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	50		MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	50		HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	50		HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	50		HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	50		HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	50		HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108000
00	12	24	067	10	50		HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108000
00	04	25	067	10	50		DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	50		DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108000
00	02	26	067	10	50		MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	50		MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	50		HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	50		MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	50		MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	50		MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	50		MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	50		HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	50		HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108000
00	02	35	067	10	50		HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	50		HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	50		HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108000
00	12	35	067	10	50		HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108000
00	02	01	067	11	50		HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	067	11	5	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108000
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408000
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108000
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108000
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108000
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108000
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	006

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	663.0	4416	
02	04	31	064	10	50		IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	064	10	50		IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	12	31	064	10	50		IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	064	10	50			0889	744060	10	00	000	007			32	308000
00	12	32	064	10	50		IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	064	10	50		AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	064	10	50			0889	744060	10	00	000	007			32	308000
00	08	34	064	11	50		PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108000
00	10	34	064	11	50		BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	064	11	50		IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108005
02	02	35	064	11	50		AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108000
00	04	35	064	11	50		IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	35	064	11	50		IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	064	11	50		IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	064	11	50		AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
00	02	36	064	11	50		IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	064	11	50		IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	36	064	11	50		IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	064	11	50		IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	02	05	065	10	50		PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108000
00	04	05	065	10	50		PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	065	10	50			0889	744060	10	00	000	007			32	308000
00	10	05	065	10	50		PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007			64	108005
00	12	05	065	10	50		PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	708000
00	02	06	065	10	50		PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108000
00	04	06	065	10	50		PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	10	06	065	10	50		PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	065	10	50		PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	065	11	50		BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	065	11	50		B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	065	11	50		AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	065	11	50			0889	744060	10	00	000	007			32	308000
00	10	01	065	11	50		BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	065	11	5	0	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	14	01	065	11	5	0	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	02	02	065	11	5	0	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	065	11	5	0	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	065	11	5	0	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	065	11	5	0	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	065	11	5	0	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	02	03	065	11	5	0	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	065	11	5	0	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108000
00	02	10	065	11	5	0	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108000
00	10	10	065	11	5	0	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108000
00	02	11	065	11	5	0	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	065	11	5	0	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	065	11	5	0	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	065	11	5	0	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	065	11	5	0	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	065	11	5	0	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
00	14	11	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	12	065	11	5	0	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	065	11	5	2	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	14	12	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	13	065	11	5	0	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	065	11	5	0	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
02	12	13	065	11	5	0	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
00	14	13	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	14	065	11	5	0	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	065	11	5	0	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108000
00	06	14	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	14	065	11	5	0	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	065	11	5	0	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	02	15	065	11	5	0	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	065	11	5	0	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	065	11	5	0	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000

B06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108000
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108000
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	060

EFFECTIVE DATE	OPER NO
01 NOV 1991	BL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WATTS BANFF C PROJECT NO 1	0933	644003	00	00	000	001	8.0	16.0	256	
00	08	05	031	16	4	0	POCO WATTS 8-5-31-16	0933	644003	00	00	000	001			64	108000
00	16	05	031	16	4	0	POCO WATTS 16-5-31-16	0933	644003	00	00	000	001			64	108004
00	04	09	031	16	4	0	POCO WATTS 4-9-31-16	0933	644003	00	00	000	001			64	108200
00	14	09	031	16	4	0	POCO WATTS 14-9-31-16	0933	644003	00	00	000	001			64	108004
00	16	09	031	16	4	0	POCO ET AL WATTS 16-9-31-16	0933	644003	00	00	000	001				508000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0933	644003	00	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	BL1

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 1	0967	176001	20	00	000	001	8.0	192.0	2496	
00	16	31	042	06	5	0	AMERADA CROWN BD WILLGR 16-31-42-6	0967	176001	20	00	000	001			64	108000
00	14	32	042	06	5	0	AMERADA CROWN BE WILLGR 14-32-42-6	0967	176001	20	00	000	001			64	108000
00	16	32	042	06	5	0	AMERADA CROWN BE 16-32	0967	176001	20	00	000	001			64	108000
00	14	33	042	06	5	0	AMERADA CROWN BF WILLGR 14-33-42-6	0967	176001	20	00	000	001			64	108000
00	16	36	042	07	5	0	AMERADA CROWN BV WILLGR 16-36-42-7	0967	176001	20	00	000	001			64	108000
00	05	04	043	06	5	0	AMERADA CROWN AX WILLGR IN 5-4-43-6	0967	176001	20	00	000	001			64	408000
00	07	04	043	06	5	0	AMERADA CROWN BG WILL GR 7-4-43-6	0967	176001	20	00	000	001			64	108000
00	13	04	043	06	5	0	AMERADA CROWN AR 13-4	0967	176001	20	00	000	001			64	108000
00	15	04	043	06	5	0	AMERADA CROWN AR WILLGR 15-4-43-6	0967	176001	20	00	000	001			64	108004
00	05	05	043	06	5	0	AMERADA CROWN AW WILLGR IN 5-5-43-6	0967	176001	20	00	000	001			64	408000
00	07	05	043	06	5	0	AMERADA CROWN A W NO 7-5	0967	176001	20	00	000	001			64	108000
00	13	05	043	06	5	0	AMERADA CROWN AR 13-5	0967	176001	20	00	000	001			64	108000
00	15	05	043	06	5	0	AMERADA CROWN AR 15-5	0967	176001	20	00	000	001			64	108000
00	06	06	043	06	5	0	AMERADA CROWN AP WILLGR IN 6-6-43-6	0967	176001	20	00	000	001			64	408000
00	07	06	043	06	5	0	AMERADA CROWN A P NO 7-6	0967	176001	20	00	000	001			64	108004
00	13	06	043	06	5	2	AMERADA CROWN A S NO 13-6	0967	176001	20	00	000	001			64	108000
00	15	06	043	06	5	0	AMERADA CROWN A R NO 15-6	0967	176001	20	00	000	001			64	108000
00	05	07	043	06	5	0	AMERADA CROWN AU WILLGR IN 5-7-43-6	0967	176001	20	00	000	001			64	408000
00	07	07	043	06	5	0	AMERADA CROWN A R NO 7-7	0967	176001	20	00	000	001			64	108004
00	13	07	043	06	5	0	AMERADA CROWN A U NO 13-7	0967	176001	20	00	000	001			64	108000
00	15	07	043	06	5	0	AMERADA CROWN AR 15-7	0967	176001	20	00	000	001			64	108000
00	05	08	043	06	5	0	HB WILLGR IN 5-8-43-6	0967	176001	20	00	000	001			64	408000
00	07	08	043	06	5	0	HUDSONS BAY WILL GR 7-8-43-6	0967	176001	20	00	000	001			64	108005
00	13	08	043	06	5	0	HUDSONS BAY WILLGR 13-8-43-6	0967	176001	20	00	000	001				108205
02	13	08	043	06	5	0	AM MIN ET AL WILLGR 13-8-43-6	0967	176001	20	00	000	001			64	108200
00	15	08	043	06	5	0	HUDSONS BAY WILLGR 15-8-43-6	0967	176001	20	00	000	001			64	108000
00	05	09	043	06	5	0	AMERADA CROWN AR WILLGR 5-9-43-6	0967	176001	20	00	000	001			64	408000
00	05	18	043	06	5	0	AMERADA CROWN A V NO 5-18	0967	176001	20	00	000	001			64	408000
00	07	18	043	06	5	0	AMERADA CROWN AR 7-18	0967	176001	20	00	000	001			64	108000
00	13	18	043	06	5	0		0967	176001	20	00	000	001			64	308000
00	15	18	043	06	5	0	AMERADA CROWN BH WILLGR 15-18-43-6	0967	176001	20	00	000	001			64	108000
00	07	01	043	07	5	0	AMERADA CROWN BA 7-1	0967	176001	20	00	000	001			64	108000
00	15	01	043	07	5	0	AMERADA CROWN BA 15-1	0967	176001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	12	043	07	5	0	AMERADA CROWN BB 7-12	0967	176001	20	00	000	001			64	108000
00	13	12	043	07	5	0	DECALTA WILL GREEN 13-12C-43-7	0967	176001	20	00	000	001			64	408000
00	15	12	043	07	5	0	AMERADA CROWN B B 15-12	0967	176001	20	00	000	001			64	108000
00	05	13	043	07	5	0	DOMINION WESTER WILLGR 5-13-43-7	0967	176001	20	00	000	001			64	108000
00	07	13	043	07	5	0	AM MIN ET AL WILLGR 7-13-43-7	0967	176001	20	00	000	001			64	108204
00	13	13	043	07	5	0	DECALTA WILL GR 13-13-43-7	0967	176001	20	00	000	001			64	408000
00	15	13	043	07	5	0	AMERADA CR BC WILLGR 15-13-43-7	0967	176001	20	00	000	001			64	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 19	0967	176001	20	00	000	019	8.0	504.0	6528	
00	14	26	04	10	75	0	HB WILLESDEN GREEN 14-26-41-7	0967	176001	20	00	000	019			64	108000
00	16	26	04	10	75	0	WINCAN WILLGR IN 16-26-41-7	0967	176001	20	00	000	019			64	408000
00	08	27	04	10	75	0		0967	176001	20	00	000	019			64	308000
00	16	27	04	10	75	0	AMERADA CROWN DB WILLGR 16-27-41-7	0967	176001	20	00	000	019			64	408000
00	08	33	04	10	75	0	AM MIN ET AL WILL GR 8-33-41-7	0967	176001	20	00	000	019			64	108000
00	16	33	04	10	75	0	AMERADA CROWN CP WILLGR 16-33-41-7	0967	176001	20	00	000	019			64	408000
00	06	34	04	10	75	0	AMERADA CROWN CP WILLGR 6-34-41-7	0967	176001	20	00	000	019			64	108000
00	08	34	04	10	75	0	AM MIN ET AL WILLGR 8-34-41-7	0967	176001	20	00	000	019			64	108000
00	14	34	04	10	75	0	AMHESS UNIT 6 WILLGR 14-34-41-7	0967	176001	20	00	000	019			64	108000
00	16	34	04	10	75	0	AMERADA CROWN BY WILLGR 16-34-41-7	0967	176001	20	00	000	019			64	408000
00	06	35	04	10	75	0	AMERADA CROWN BY WILLGR 6-35-41-7	0967	176001	20	00	000	019			64	108000
00	08	35	04	10	75	0		0967	176001	20	00	000	019			64	308000
00	14	35	04	10	75	0	AMMIN ET AL WILL GR 14-35-41-7	0967	176001	20	00	000	019			64	108000
00	16	35	04	10	75	0	AMERADA CROWN BY WILLGR 16-35-41-7	0967	176001	20	00	000	019			64	408000
00	06	36	04	10	75	0	WINCAN WILLGR 6-36-41-7	0967	176001	20	00	000	019			64	108004
00	08	36	04	10	75	0	WINCAN WILLGR 8-36-41-7	0967	176001	20	00	000	019			64	108000
00	14	36	04	10	75	0	AMMIN ET AL WILL GR 14-36-41-7	0967	176001	20	00	000	019			64	108000
00	16	36	04	10	75	0	WINCAN WILLGR 16-36-41-7	0967	176001	20	00	000	019			64	408000
00	06	01	04	20	75	0	AMERADA CROWN CQ WILLGR 6-1-42-7	0967	176001	20	00	000	019			64	108000
00	08	01	04	20	75	0	AMMIN ET AL WILLGR 8-1-42-7	0967	176001	20	00	000	019			64	108000
00	14	01	04	20	75	0	AM MIN ET AL WILL GR 14-1-42-7	0967	176001	20	00	000	019			64	108000
00	16	01	04	20	75	0	AMERADA CROWN CQ WILLGR 16-1-42-7	0967	176001	20	00	000	019			64	408000
00	06	02	04	20	75	0	AMERADA CROWN CQ WILLGR 6-2-42-7	0967	176001	20	00	000	019			64	108000
00	08	02	04	20	75	0	AMMIN ET AL WILLGR 8-2-42-7	0967	176001	20	00	000	019			64	108200
00	14	02	04	20	75	0	AMMIN ET AL WILLGR 14-2-42-7	0967	176001	20	00	000	019			64	108000
00	16	02	04	20	75	0	AMERADA CROWN CQ WILLGR 16-2-42-7	0967	176001	20	00	000	019			64	408000
00	06	03	04	20	75	0	AMERADA CROWN CV WILLGR 6-3-42-7	0967	176001	20	00	000	019			64	108000
00	08	03	04	20	75	0	AM MIN ET AL WILLGR 8-3-42-7	0967	176001	20	00	000	019			64	108000
00	14	03	04	20	75	0	AMHESS UNIT 6 WILLGR 14-3-42-7	0967	176001	20	00	000	019			64	108000
02	16	03	04	20	75	0	AMERADA CROWN CV WILLGR A 16-3-42-7	0967	176001	20	00	000	019			64	408000
00	06	04	04	20	75	0	AMERADA CROWN DE WILLGR 6-4-42-7	0967	176001	20	00	000	019			64	108000
00	08	04	04	20	75	0	AMMIN ET AL WILL GR 8-4-42-7	0967	176001	20	00	000	019			64	108000
00	14	04	04	20	75	0	AMMIN ET AL WILLGR 14-4-42-7	0967	176001	20	00	000	019			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	04	04	20	7	5	AMERADA CROWN DE WILLGR 16-4-42-7	0967	176001	20	00	000	019			64	408000
00	08	08	04	20	7	5	AM MIN ET AL WILL GR 8-8-42-7	0967	176001	20	00	000	019			64	108000
00	16	08	04	20	7	5	HB WILLGR 16-8-42-7	0967	176001	20	00	000	019			64	408000
00	06	09	04	20	7	5	WINCAN WILLGR 6-9-42-7	0967	176001	20	00	000	019			64	108000
00	08	09	04	20	7	5	AMHESS UNIT 6 WILL GR 8-9-42-7	0967	176001	20	00	000	019			64	108000
00	14	09	04	20	7	5	AMMIN ET AL WILL GR 14-9-42-7	0967	176001	20	00	000	019			64	108000
00	16	09	04	20	7	5	AMERADA CROWN CM WILLGR 16-9-42-7	0967	176001	20	00	000	019			64	408000
00	06	10	04	20	7	5	AMERADA CR BK WILLGRW 6-10-42-7	0967	176001	20	00	000	019			64	108000
00	08	10	04	20	7	5	AM MIN ET AL WILL GR 8-10-42-7	0967	176001	20	00	000	019			64	108004
00	14	10	04	20	7	5	AMMIN ET AL WILL GR 14-10-42-7	0967	176001	20	00	000	019			64	108000
00	16	10	04	20	7	5	AMERADA CROWN BK WILLGR 16-10-42-7	0967	176001	20	00	000	019			64	408000
00	06	11	04	20	7	5	AMERADA CR BK WILLGRW 6-11-42-7	0967	176001	20	00	000	019			64	108000
00	08	11	04	20	7	2	AMMIN WILLGR 8-11-42-7	0967	176001	20	00	000	019			64	108000
00	14	11	04	20	7	5	AMHESS UNIT 6 WILLGR 14-11-42-7	0967	176001	20	00	000	019			64	108000
00	16	11	04	20	7	5	AMERADA CR BK WILLGR IN 16-11-42-7	0967	176001	20	00	000	019			64	408000
00	06	12	04	20	7	5	AMERADA CR BK WILLGRW 6-12-42-7	0967	176001	20	00	000	019			64	108000
00	14	12	04	20	7	5		0967	176001	20	00	000	019			64	308000
00	06	14	04	20	7	5	AMERADA CR BK WILLGRW 6-14-42-7	0967	176001	20	00	000	019			64	108000
00	14	14	04	20	7	5	AMHESS UNIT 6 WILLGR 14-14-42-7	0967	176001	20	00	000	019			64	108004
00	06	15	04	20	7	5	AMERADA CR BK WILL GR W 6-15-42-7	0967	176001	20	00	000	019			64	108000
00	08	15	04	20	7	5	AMMIN ET AL WILL GR 8-15-42-7	0967	176001	20	00	000	019			64	108000
00	14	15	04	20	7	5	AMMIN ET AL WILL GR 14-15-42-7	0967	176001	20	00	000	019			64	108000
00	16	15	04	20	7	5	AMERADA CR BK WILLGR IN 16-15-42-7	0967	176001	20	00	000	019			64	408000
00	06	16	04	20	7	5	AMERADA CROWN CW WILLGR 6-16-42-7	0967	176001	20	00	000	019			64	108000
00	08	16	04	20	7	5	AM MIN ET AL WILLGR 8-16-42-7	0967	176001	20	00	000	019			64	108000
00	14	16	04	20	7	5	AM MIN ET AL WILLGR 14-16-42-7	0967	176001	20	00	000	019			64	108000
00	16	16	04	20	7	5	AMERADA CR CW WILLGR IN 16-16-42-7	0967	176001	20	00	000	019			64	408000
00	06	17	04	20	7	5	AMERADA CRWN BX WILLGRW 6-17-42-7	0967	176001	20	00	000	019			64	108000
00	08	17	04	20	7	5	AMM MIN ET AL WILLGR 8-17-42-7	0967	176001	20	00	000	019			64	108000
00	14	17	04	20	7	5	AM MIN ET AL WILL GR 14-17-42-7	0967	176001	20	00	000	019			64	108000
00	16	17	04	20	7	5	WHITEHALL WILLGR IN 16-17-42-7	0967	176001	20	00	000	019			64	408000
00	06	19	04	20	7	5	DOME PROVO WILLGR 6-19-42-7	0967	176001	20	00	000	019			64	108000
00	08	19	04	20	7	5		0967	176001	20	00	000	019			64	308000
00	14	19	04	20	7	5		0967	176001	20	00	000	019			64	308000
00	16	19	04	20	7	5	WHITEHALL ETAL WILLGR IN 16-19-42-7	0967	176001	20	00	000	019			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	20	042	07	50		WHITEHALL ET AL WILLGR 6-20-42-7	0967	176001	20	00	000	019			64	108000
00	08	20	042	07	50		AM MIN ET AL WILLGR 8-20-42-7	0967	176001	20	00	000	019			64	108000
00	14	20	042	07	50		AM MIN ET AL WILLGR 14-20-42-7	0967	176001	20	00	000	019			64	108000
00	16	20	042	07	50		AMERADA CR CU WILLGR IN 16-20-42-7	0967	176001	20	00	000	019			64	408000
00	06	21	042	07	50		AMERADA CROWN CU WILLGR 6-21-42-7	0967	176001	20	00	000	019			64	108000
00	08	21	042	07	50		AM MIN ET AL WILLGR 8-21-42-7	0967	176001	20	00	000	019			64	108000
00	14	21	042	07	50		AM MIN ET AL WILLGR 14-21-42-7	0967	176001	20	00	000	019			64	108000
00	16	21	042	07	50		AMERADA CR CU WILLGR 16-21-42-7	0967	176001	20	00	000	019			64	408000
00	06	22	042	07	50		AMERADA CR BK WILL GR W 6-22-42-7	0967	176001	20	00	000	019			64	108000
00	08	22	042	07	50		AMHESS UNIT 6 WILLGR 8-22-42-7	0967	176001	20	00	000	019			64	108000
00	14	22	042	07	50		AM MIN ET AL WILLGR 14-22-42-7	0967	176001	20	00	000	019			64	108000
00	16	22	042	07	50		AMERADA CR BK WILLGR IN 16-22-42-7	0967	176001	20	00	000	019			64	408000
00	06	23	042	07	50		AMERADA CROWN BK WILLGRW 6-23-42-7	0967	176001	20	00	000	019			64	108000
00	14	23	042	07	50		AM MIN ET AL WILL GR 14-23-42-7	0967	176001	20	00	000	019			64	108000
00	06	26	042	07	50		HB WILLGR 6-26-42-7	0967	176001	20	00	000	019			64	108000
00	14	26	042	07	50			0967	176001	20	00	000	019			64	308000
00	06	27	042	07	50		ASHLAND WILLGR 6-27-42-7	0967	176001	20	00	000	019			64	108000
00	08	27	042	07	50		AM MIN ET AL WILLGR 8-27-42-7	0967	176001	20	00	000	019			64	108000
00	14	27	042	07	50		AM MIN ET AL WILLGR 14-27-42-7	0967	176001	20	00	000	019			64	108004
00	16	27	042	07	50		ASHLAND WILLGR 16-27-42-7	0967	176001	20	00	000	019			64	408000
00	06	28	042	07	50		AMERADA CR BR WILLGRW 6-28-42-7	0967	176001	20	00	000	019			64	108000
00	14	28	042	07	50		AMMIN WILLGR 14-28-42-7	0967	176001	20	00	000	019			64	108000
00	06	29	042	07	52		AMERADA CRWN BR WILLGRW 6-29-42-7	0967	176001	20	00	000	019			64	108000
00	08	29	042	07	50		AM MIN ET AL WILLGR 8-29-42-7	0967	176001	20	00	000	019			64	108000
00	14	29	042	07	50		AM MIN ET AL WILLGR 14-29-42-7	0967	176001	20	00	000	019			64	108000
00	16	29	042	07	50		AMERADA CR BR WILLGR IN 16-29-42-7	0967	176001	20	00	000	019			64	408000
00	06	30	042	07	50		WHITEHALL ET AL WILLGR 6-30-42-7	0967	176001	20	00	000	019			64	108000
00	08	30	042	07	50			0967	176001	20	00	000	019			64	308000
00	14	30	042	07	50			0967	176001	20	00	000	019			64	308000
00	16	30	042	07	50		AMERADA CR BR WILLGR IN 16-30-42-7	0967	176001	20	00	000	019			64	408000
00	06	31	042	07	50		WHITEHALL ET AL WILLGR 6-31-42-7	0967	176001	20	00	000	019			64	108000
00	14	31	042	07	50			0967	176001	20	00	000	019			64	308000
00	06	32	042	07	50		AMERADA CROWN BR WILLGR 6-32-42-7	0967	176001	20	00	000	019			64	108004
00	14	32	042	07	50			0967	176001	20	00	000	019			64	308000

B06A BR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 23	0967	176001	20	00	000	023	8.0	72.0	2368	
00	04	27	04	10	5	0	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	023				408000
00	04	28	04	10	5	0	TEXACO TEXCAN WILLGR 4-28-41-5	0967	176001	20	00	000	023			64	108004
00	06	28	04	10	5	0	TEXACO WILLGREEN 6-28-41-5	0967	176001	20	00	000	023				108004
00	08	28	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	10	28	04	10	5	0	TEXACO TEXCAN WILL GR 10-28-41-5	0967	176001	20	00	000	023			64	108000
00	12	28	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	06	30	04	10	5	0	TEXACO TEXCAN WILLGR 6-30-41-5	0967	176001	20	00	000	023			64	108004
00	08	30	04	10	5	0	TEXACO TEXCAN WILLGR IN 8-30-41-5	0967	176001	20	00	000	023			64	408000
00	14	30	04	10	5	0	TEXACO TEXCAN WILLGR 14-30-41-5	0967	176001	20	00	000	023			64	108004
00	16	30	04	10	5	0	TEXACO TEXCAN WILLGR 16-30-41-5	0967	176001	20	00	000	023			64	108004
00	06	31	04	10	5	0	TEXACO TEXCAN WILLGR 6-31-41-5	0967	176001	20	00	000	023			64	108004
00	08	31	04	10	5	0	TEXACO TEXCAN WILLGR IN 8-31-41-5	0967	176001	20	00	000	023			64	408000
00	14	31	04	10	5	0	TEXACO TEXCAN WILLGR 14-31-41-5	0967	176001	20	00	000	023			64	108000
00	16	31	04	10	5	0	TEXACO TEXCAN WILLGR 16-31-41-5	0967	176001	20	00	000	023			64	108000
00	02	32	04	10	5	0	TEXACO TEXCAN WILLGR 2-32-41-5	0967	176001	20	00	000	023			64	108000
00	04	32	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	10	32	04	10	5	0	TEXACO TEXCAN WILLGR 10-32-41-5	0967	176001	20	00	000	023			64	108000
00	12	32	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	02	33	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	04	33	04	10	5	0	TEXACO TEXCAN WILLGR IN 4-33-41-5	0967	176001	20	00	000	023			64	408000
00	10	33	04	10	5	0	TEXACO TEXCAN WILL GR 10-33-41-5	0967	176001	20	00	000	023			64	108004
00	12	33	04	10	5	0	TEXEX TEXCAN WILLGR 12-33-41-5	0967	176001	20	00	000	023			64	108200
00	16	25	04	06	5	3	TEXACO WILL GR 16-25-41-6	0967	176001	20	00	000	023			64	108204
00	16	35	04	06	5	0	TEXACO TEXCAN WILLGR 16-35-41-6	0967	176001	20	00	000	023			64	108004
00	08	36	04	06	5	0	TEXACO TEXCAN WILLGR 8-36-41-6	0967	176001	20	00	000	023			64	108000
00	14	36	04	06	5	0	TEXACO TEXCAN WILLGR 14-36-41-6	0967	176001	20	00	000	023			64	108004
00	16	36	04	06	5	0		0967	176001	20	00	000	023			64	308000
00	02	05	04	20	5	0	TEXACO TEXCAN WILLGR 2-5-42-5	0967	176001	20	00	000	023			64	108000
00	04	05	04	20	5	0		0967	176001	20	00	000	023			64	308000
00	06	06	04	20	5	0	TEXACO TEXCAN WILLGR 6-6-42-5	0967	176001	20	00	000	023			64	108000
00	08	06	04	20	5	0	TEXACO TEXCAN WILLGR IN 8-6-42-5	0967	176001	20	00	000	023			64	408000
00	14	06	04	20	5	0	TEXACO TEXCAN WILLGR 14-6-42-5	0967	176001	20	00	000	023			64	108004
00	16	06	04	20	5	0	TEXACO TEXCAN WILL GR 16-6-42-5	0967	176001	20	00	000	023			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	04	20	6	5 0	TEXACO TEXCAN WILLGR IN 2-1-42-6	0967	176001	20	00	000	023			64	408000
00	04	01	04	20	6	5 0		0967	176001	20	00	000	023			64	308000
00	14	01	04	20	6	5 0	TEXACO TEXCAN WILLGR 14-1-42-6	0967	176001	20	00	000	023			64	108004
00	16	01	04	20	6	5 0	TEXACO TEXCAN WILLGR 16-1-42-6	0967	176001	20	00	000	023			64	108004
00	08	02	04	20	6	5 0	TEXACO TEXCAN WILLGR IN 8-2-42-6	0967	176001	20	00	000	023			64	408000
00	16	02	04	20	6	5 0	TEXACO TEXCAN WILLGR 16-2-42-6	0967	176001	20	00	000	023			64	108004

B064 R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 42	0967	176001	20	00	000	042	8.0	136.0	3776	
00	04	02	04	10	55	0	TEXACO TEXCAN WILLGR 4-2-41-5	0967	176001	20	00	000	042			64	108000
00	10	02	04	10	55	0	TEXACO TEXCAN LEAF N 10-2-41-5	0967	176001	20	00	000	042			64	408000
00	12	02	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	03	04	10	55	0	TEXACO TEXCAN LEAF N IN 4-3-41-5	0967	176001	20	00	000	042			64	408000
00	08	03	04	10	55	0	TEXACO ET AL WILL GR 8-3-41-5	0967	176001	20	00	000	042			64	108004
00	10	03	04	10	55	0	TEXACO TEXCAN WILLGR 10-3-41-5	0967	176001	20	00	000	042			64	108000
00	14	03	04	10	55	0	TEXACO WILLESDEN GREEN 14-3-41-5	0967	176001	20	00	000	042			64	108000
00	02	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	04	04	10	55	0	TEXACO TEXCAN LEAFN 4-4-41-5	0967	176001	20	00	000	042			64	108000
02	10	04	04	10	55	0	TEXACO TEXCAN LEAFN 10-4-41-5	0967	176001	20	00	000	042			64	108004
00	12	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	05	04	10	55	0	TEXACO TEXCAN LEAFN 4-5-41-5	0967	176001	20	00	000	042			64	108004
00	10	05	04	10	55	0	TEXACO TEXCAN LEAFN 10-5-41-5	0967	176001	20	00	000	042			64	108004
00	12	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	06	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	10	06	04	10	55	0	TEXACO TEXCAN LEAFN 10-6-41-5	0967	176001	20	00	000	042			64	108004
00	02	07	04	10	55	0	TEXACO TEXCAN WILLGR 2-7-41-5	0967	176001	20	00	000	042			64	108000
00	10	07	04	10	55	0	TEXACO TEXCAN LEAFN 10-7-41-5	0967	176001	20	00	000	042			64	108004
00	02	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	08	04	10	55	0	HB WILLGR 4-8-41-5	0967	176001	20	00	000	042			64	108000
00	10	08	04	10	55	0	HB WILLGR 10-8-41-5	0967	176001	20	00	000	042			64	108004
00	12	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	09	04	10	55	0	TEXACO TEXCAN LEAFN 4-9-41-5	0967	176001	20	00	000	042			64	408000
00	08	09	04	10	55	0	TEXACO ET AL WILLGR 8-9-41-5	0967	176001	20	00	000	042			64	108004
00	10	09	04	10	55	0	TEXACO TEXCAN LEAF N 10-9-41-5	0967	176001	20	00	000	042			64	108004
00	12	09	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	10	04	10	55	0	TEXACO TEXCAN WILLGR 4-10-41-5	0967	176001	20	00	000	042			64	108000
00	10	10	04	10	55	0	TEXACO TEXCAN WILLGR 10-10-41-5	0967	176001	20	00	000	042			64	108004
00	12	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	11	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-11-41-5	0967	176001	20	00	000	042			64	408000
00	02	15	04	10	55	0		0967	176001	20	00	000	042			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	15	04	1	05	50	TEXACO TEXCAN WILLGR IN 4-15-41-5	0967	176001	20	00	000	042			64	408000
00	10	15	04	1	05	50	TEXACO TEXCAN LEAF N 10-15-41-5	0967	176001	20	00	000	042			64	108000
00	12	15	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	02	16	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	16	04	1	05	50	TEXACO TEXCAN WILLGR 4-16-41-5	0967	176001	20	00	000	042			64	108000
00	10	16	04	1	05	50	TEXACO TEXCAN WILLGR 10-16-41-5	0967	176001	20	00	000	042			64	108000
00	12	16	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	17	04	1	05	50	TEXACO TEXCAN WILLGR IN 4-17-41-5	0967	176001	20	00	000	042			64	408000
00	08	17	04	1	05	50	TEXACO WILLGR 8-17-41-5	0967	176001	20	00	000	042			64	108000
00	10	17	04	1	05	50	TEXACO TEXCAN LEAF N 10-17-41-5	0967	176001	20	00	000	042			64	108004
00	12	17	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	02	20	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	20	04	1	05	50	HUBER LEAF N 4-20-41-5	0967	176001	20	00	000	042			64	108000
00	10	20	04	1	05	50	HUBER WILL GR 10-20-41-5	0967	176001	20	00	000	042			64	108004
00	12	20	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	02	21	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	21	04	1	05	50	CDN-SUP WILLGR IN 4-21-41-5	0967	176001	20	00	000	042			64	408000
00	10	21	04	1	05	50	CDN-SUP WILLGR 10-21-41-5	0967	176001	20	00	000	042			64	108000
00	14	21	04	1	05	50	TEXACO ET AL WILL GR 14-21-41-5	0967	176001	20	00	000	042			64	108000
00	04	22	04	1	05	50	TEXACO TEXCAN LEAF N 4-22-41-5	0967	176001	20	00	000	042			64	108000
00	12	22	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	27	04	1	05	50	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	042			64	408000
00	02	29	04	1	05	50	TEXACO WILLGR 7-29-41-5	0967	176001	20	00	000	042			64	108000
00	04	29	04	1	05	50	HUBER WILLGR 4-29-41-5	0967	176001	20	00	000	042			64	408000
00	10	29	04	1	05	50	HUBER WILLGR 10-29-41-5	0967	176001	20	00	000	042			64	108000
00	12	29	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	08	30	04	1	05	50	TEXACO TEXCAN IN 8-30-41-5	0967	176001	20	00	000	042				408000

B06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 101	0967	176001	20	00	000	101	8.0	56.0	768	
00	14	15	041	06	5	0	TEXACO TEXCAN ALHAMBRA 14-15-41-6	0967	176001	20	00	000	101			64	108000
00	16	16	041	06	5	0	TEXACO MCCOLL GOLCONDA A-16-16	0967	176001	20	00	000	101			64	108000
00	10	20	041	06	5	0	TEXACO MCCOLL GOLCONDA NO A-10-20	0967	176001	20	00	000	101			64	108004
00	08	21	041	06	5	0	TEXACO TEXCAN WILLGR 8-21-41-6	0967	176001	20	00	000	101			64	408000
00	14	21	041	06	5	0	TEXACO TEXCAN ALHAMBRA 14-21-41-6	0967	176001	20	00	000	101			64	108000
00	16	21	041	06	5	0	TEXACO TEXCAN WILLGR 16-21-41-6	0967	176001	20	00	000	101			64	108000
00	06	22	041	06	5	0	TEXACO TEXCAN ALHAMBRA 6-22-41-6	0967	176001	20	00	000	101			64	108000
00	06	28	041	06	5	0	NORCAN GRID WILLGR 6-28-41-6	0967	176001	20	00	000	101			64	108000
00	08	28	041	06	5	0	NORCAN GRID WILLGR 8-28-41-9	0967	176001	20	00	000	101			64	408000
00	14	28	041	06	5	0	NORCAN GRID WILLGR 14-28-41-6	0967	176001	20	00	000	101			64	108004
00	16	28	041	06	5	0	NORCAN GRID WILLGR 16-28-41-6	0967	176001	20	00	000	101			64	108000
00	08	29	041	06	5	0	TEXACO TEXCAN WILLGR 8-29-41-6	0967	176001	20	00	000	101			64	408000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	101

EFFECTIVE DATE	OPER NO
01 NOV 1991	017

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN VIKING H BLOCK NO 1	0967	218008	00	01	000	000	10.5	31.5	320	
02	16	28	04	20	7	5	AMMIN WILLGR 16-28-42-7	0967	218008	00	01	001	000			64	107000
00	08	33	04	20	7	5	ALBANY CEPL ET AL WILLGR 8-33-42-7	0967	218008	00	01	002	000			64	107200
00	09	33	04	20	7	5	ALBANY ET AL WILLGR 9-33-42-7	0967	218008	00	01	003	000			64	107004
00	05	34	04	20	7	5	BP ET AL WILLGREEN GREEN 5-34-42-7	0967	218008	00	01	004	000			64	107000
00	12	34	04	20	7	5	BP ET AL WILLGR 12-34-42-7	0967	218008	00	01	005	000			64	107004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	218008	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1991	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN Y PROJECT NO 1	0043	250025	20	00	000	001	8.0	16.0	64	
00	16	11	01	6	15	4	0 NUGATE OAK PCP ALDERSON 16-11-16	0043	250025	20	00	000	001			16	408010
00	01	14	01	6	15	4	0 PCP ALDERSON 1-14-16-15	0043	250025	20	00	000	001			16	108010
00	08	14	01	6	15	4	0 NUGATE OAK PCP ALDERSON 8-14-16-15	0043	250025	20	00	000	001			16	108010
00	09	14	01	6	15	4	0 NUGATE OAK PCP ALDERSON 9-14-16-15	0043	250025	20	00	000	001			16	108014

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250025	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN Z PROJECT NO 1	0043	250026	20	00	000	001	8.0	64.0	112	
00	01	01	00	10	1	0	SPACING IN ACC. WITH IW. 8909	0043	250026	20	00	000	001				000000
03	11	35	01	5	15	40	PCP RAINIER A11-35UM-15-15	0043	250026	20	00	000	001			16	108010
03	11	35	01	5	15	42	PCP ALDERSON 11-35-15-15	0043	250026	20	00	000	001				108014
00	12	35	01	5	15	40	PCP ALDERSON 12-35-15-15	0043	250026	20	00	000	001			16	408010
00	14	35	01	5	15	40	PCP ALDERSON 14-35-15-15	0043	250026	20	00	000	001			8	108010
02	14	35	01	5	15	40	PCP ALDERSON 14-35GS-15-15	0043	250026	20	00	000	001			8	108010
00	15	35	01	5	15	40	PCP ALDERSON 15-35-15-15	0043	250026	20	00	000	001			16	108010
A0	02	02	01	6	15	40	PCP ALDERSON 2A-2-16-15	0043	250026	20	00	000	001			8	108010
00	02	02	01	6	15	40	PCP ALDERSON 2-2-16-15	0043	250026	20	00	000	001			8	108010
02	07	02	01	6	15	40	PCP ALDERSON 7-2-16-15	0043	250026	20	00	000	001			16	108010
03	07	02	01	6	15	40	PCP 7AO ALDERSON 7-2-16-15	0043	250026	20	00	000	001				108010
00	10	02	01	6	15	40	PCP ALDERSON 10-2-16-15	0043	250026	20	00	000	001			16	408010

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250026	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJECT NO 1	0212	276005	20	00	000	001	8.0	232.0	688	
00	09	19	04	20	4	0	BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108010
00	10	19	04	20	4	0	BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108010
00	11	19	04	20	4	0	BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108010
00	12	19	04	20	4	0	TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108010
00	13	19	04	20	4	0	BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	04	20	4	0	TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	04	20	4	0		0212	276005	20	00	000	001			16	308010
00	16	19	04	20	4	0		0212	276005	20	00	000	001			16	308010
00	03	30	04	20	4	0	BP CHAUVS 3-30-42-2	0212	276005	20	00	000	001			16	108000
00	04	30	04	20	4	0	TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108010
00	05	30	04	20	4	0		0212	276005	20	00	000	001			16	308000
00	06	30	04	20	4	0		0212	276005	20	00	000	001			16	308000
00	01	24	04	20	3	0	CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
00	02	24	04	20	3	0	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
00	07	24	04	20	3	0	CHAUVS 7-24-42-3	0212	276005	20	00	000	001			16	108010
00	08	24	04	20	3	0	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108010
00	09	24	04	20	3	0	BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108010
00	10	24	04	20	3	0	TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	11	24	04	20	3	0	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
00	12	24	04	20	3	0	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108010
00	13	24	04	20	3	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
02	13	24	04	20	3	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			16	108010
00	14	24	04	20	3	0	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			16	108010
00	15	24	04	20	3	0		0212	276005	20	00	000	001			16	308000
00	16	24	04	20	3	0	TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	04	20	3	0	BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408010
00	02	25	04	20	3	0		0212	276005	20	00	000	001			16	308000
00	03	25	04	20	3	0	BP CHAUVS 3-25	0212	276005	20	00	000	001			16	108010
02	03	25	04	20	3	0	BP CHAUVS EX 3-25SK-42-3	0212	276005	20	00	000	001				408010
00	04	25	04	20	3	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			16	108010
00	05	25	04	20	3	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			16	108010
00	06	25	04	20	3	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010
00	07	25	04	20	3	0	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	25	042	03	4	0	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108010
00	09	25	042	03	4	0	BP CHAUVIN SOUTH 9-25-42-3	0212	276005	20	00	000	001			16	108010
00	10	25	042	03	4	0	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	042	03	4	0	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	042	03	4	0	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108014
00	14	25	042	03	4	0	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108010
00	16	25	042	03	4	0	BP CHAUVIN S 16-25-42-3 (S4)	0212	276005	20	00	000	001			16	108010
00	09	26	042	03	4	0	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108010
00	10	26	042	03	4	0	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108010
00	14	26	042	03	4	0	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	001			16	108010
00	15	26	042	03	4	0	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	042	03	4	0	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 2	0212	276160	20	00	000	002	8.0	112.0	480	
00	09	22	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	10	22	04	20	4	0	TRIAD CHAUVIN S 10-22-42-2	0212	276160	20	00	000	002			16	108010
00	11	22	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	14	22	04	20	4	0	TRIAD BP CHAUVS 14-22-42-2	0212	276160	20	00	000	002			16	108014
00	15	22	04	20	4	2	BP UNIT 2 CHAUS 15-22-42-2	0212	276160	20	00	000	002			16	108010
00	16	22	04	20	4	0	TRIAD BP CHAUV'S 16-22-42-2	0212	276160	20	00	000	002			16	108015
00	06	23	04	20	4	0	TRIAD CHAUV S 6-23-42-2	0212	276160	20	00	000	002				408010
00	11	23	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	12	23	04	20	4	0	TRIAD BP CHAUV S 12-23-42-2	0212	276160	20	00	000	002			16	108010
00	13	23	04	20	4	0	BP UNIT 2 CHAUVIN S 13-23-42-2	0212	276160	20	00	000	002			16	108010
00	14	23	04	20	4	0	TRIAD BP CHAUV S 14-23-42-2	0212	276160	20	00	000	002			16	108010
00	03	26	04	20	4	0	BP UNIT 2 CHAUVIN S 3-26-42-2	0212	276160	20	00	000	002			16	408010
00	04	26	04	20	4	0	TRIAD BP HB CHAUV S 4-26-42-2	0212	276160	20	00	000	002			16	108010
00	05	26	04	20	4	0	BP UNIT 2 CHAUV S 5-26-42-2	0212	276160	20	00	000	002			16	108010
00	06	26	04	20	4	0	TRIAD BP HB CHAUVIN S 6-26-42-2	0212	276160	20	00	000	002			16	108010
00	11	26	04	20	4	0	BP UNIT 2 CHAUV S 11-26-42-2	0212	276160	20	00	000	002			16	108010
02	12	26	04	20	4	0	TRIAD BP HB CHAUVIN S 12-26-42-2	0212	276160	20	00	000	002			16	108010
00	13	26	04	20	4	0	BP UNIT 2 CHAUVS 13-26-42-2	0212	276160	20	00	000	002			16	108010
03	13	26	04	20	4	0	BP CHAUVIN SOUTH 13A-26-42-2	0212	276160	20	00	000	002				108013
00	14	26	04	20	4	0	TRIAD HB ET AL CHAUVS 14-26-42-2	0212	276160	20	00	000	002			16	108010
00	01	27	04	20	4	0	BP UNIT 2 CHAUV S 1-27-42-2	0212	276160	20	00	000	002			16	108010
00	02	27	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	07	27	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	08	27	04	20	4	0	TRIAD BP CHAUVS 8-27-42-2	0212	276160	20	00	000	002			16	108010
00	09	27	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	10	27	04	20	4	0	TRIAD BP CHAUVS 10-27-42-2	0212	276160	20	00	000	002			16	408010
00	15	27	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	16	27	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	03	35	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	04	35	04	20	4	0	TRIAD BP CHAUVS 4-35-42-2	0212	276160	20	00	000	002			16	108014
00	05	35	04	20	4	0		0212	276160	20	00	000	002			16	308010
00	06	35	04	20	4	0	TRIAD CHAUV S 6-35-42-2	0212	276160	20	00	000	002			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

EFFECTIVE DATE	OPER NO
01 NOV 1991	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 3	0212	276160	20	00	000	003	8.0	128.0	128	
A	00	10	20	43	02	40	BLACK GOLD CHAUVS 1A-2-43-2	0212	276160	20	00	000	003			4	108010
B	00	10	20	43	02	40	INTENSITY CHAUVS 1B-2-43-2	0212	276160	20	00	000	003			4	108010
D	00	10	20	43	02	40	INTENSITY CHAUVS 1D-2-43-2	0212	276160	20	00	000	003			4	108010
0	00	10	20	43	02	40	CINABAR CHAUVS 1C-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	20	20	43	02	40	INTENSITY CHAUVINS 2A-2-43-2	0212	276160	20	00	000	003			4	108210
B	00	20	20	43	02	40		0212	276160	20	00	000	003			4	308010
D	00	20	20	43	02	40	INTENSITY CHAUVS 2D-2-43-2	0212	276160	20	00	000	003			4	108010
0	00	20	20	43	02	40	CINABAR CHAUVS 2-2-43-2	0212	276160	20	00	000	003			4	108210
A	00	30	20	43	02	40		0212	276160	20	00	000	003			4	308010
B	00	30	20	43	02	40		0212	276160	20	00	000	003			4	308010
C	00	30	20	43	02	40		0212	276160	20	00	000	003			4	308010
0	00	30	20	43	02	40	CINIBAR CHAUVS 3-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	40	20	43	02	40		0212	276160	20	00	000	003			4	308010
B	00	40	20	43	02	40		0212	276160	20	00	000	003			4	308010
0	20	40	20	43	02	40	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276160	20	00	000	003			4	408015
0	30	40	20	43	02	40	CINABAR CHAUVINS 4-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	50	20	43	02	40		0212	276160	20	00	000	003			4	308010
B	00	50	20	43	02	40		0212	276160	20	00	000	003			4	308010
C	00	50	20	43	02	40		0212	276160	20	00	000	003			4	308010
0	00	50	20	43	02	40	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276160	20	00	000	003			4	408010
A	00	60	20	43	02	40		0212	276160	20	00	000	003			4	308015
B	00	60	20	43	02	40		0212	276160	20	00	000	003			4	308015
0	00	60	20	43	02	40	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276160	20	00	000	003			4	108015
0	20	60	20	43	02	40	CINABAR CHAUVINS 6-2-43-2	0212	276160	20	00	000	003			4	108210
A	00	70	20	43	02	40	INTENSITY CHAUVINS 7A-2-43-2	0212	276160	20	00	000	003			4	108210
B	00	70	20	43	02	40		0212	276160	20	00	000	003			4	308010
C	00	70	20	43	02	40		0212	276160	20	00	000	003			4	308010
0	00	70	20	43	02	42	BLACK GOLD CHAUVS 7-2-43-2	0212	276160	20	00	000	003			4	108010
B	00	80	20	43	02	40	INTENSITY CHAUVS 8B-2-43-2	0212	276160	20	00	000	003			4	108010
D	00	80	20	43	02	40	INTENSITY CHAUVS 8D-2-43-2	0212	276160	20	00	000	003			4	108010
0	00	80	20	43	02	40	CINABAR CHAUVS 8C-2-43-2	0212	276160	20	00	000	003			4	108010
0	20	80	20	43	02	40	BLACK GOLD CHAUVS 8A-2-43-2	0212	276160	20	00	000	003			4	108210

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1991	W11

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 7	0212	276160	20	00	000	007	8.0	64.0	160	
00	01	29	042	02	4	0	BP ET AL CHAUVIN S 1-29-42-2	0212	276160	20	00	000	007			16	108010
00	02	29	042	02	4	0	BLAKE ET AL CHAUVINS 2-29-42-2	0212	276160	20	00	000	007			16	108010
00	03	29	042	02	4	0	BP ET AL CHAUVIN 3-29-42-2	0212	276160	20	00	000	007			16	108010
00	04	29	042	02	4	0	BLAKE ET AL CHAUVINS 4-29-42-2	0212	276160	20	00	000	007			16	408010
00	05	29	042	02	4	0	BP ET AL CHAUVIN S 5-29-42-2	0212	276160	20	00	000	007			16	108010
02	06	29	042	02	4	0	BLAKE ET AL CHAUVS 6-29-42-2	0212	276160	20	00	000	007			16	108010
00	07	29	042	02	4	0	BP ET AL CHAUVIN 7-29-42-2	0212	276160	20	00	000	007			16	108010
00	08	29	042	02	4	0	BLAKE ET AL CHAUVIN 8-29-42-2	0212	276160	20	00	000	007			16	108010
00	09	29	042	02	4	0	BP ET AL CHAUV S 9-29-42-2	0212	276160	20	00	000	007			16	408010
02	10	29	042	02	4	0	BLAKE ET AL CHAUVIN 10-29-42-2	0212	276160	20	00	000	007			16	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1991	039

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE PP PRO. 1	0259	250042	20	00	000	001	8.0	112.0	224	
00	01	24	019	17	4	0	PCP COUNTESS 1-24-19-17	0259	250042	20	00	000	001			16	108010
00	07	24	019	17	4	0	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			16	108010
00	08	24	019	17	4	2	PCP COUNTESS 8-24-19-17	0259	250042	20	00	000	001			16	108010
00	09	24	019	17	4	0	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			16	108010
00	10	24	019	17	4	2	PCP COUNTESS 10-24-19-17	0259	250042	20	00	000	001			16	108010
00	13	24	019	17	4	0	PCP COUNTESS 13-24-19-17	0259	250042	20	00	000	001			16	108010
00	14	24	019	17	4	0	PCP COUNTESS 14-24-19-17	0259	250042	20	00	000	001			16	108010
02	14	24	019	17	4	0	PCP COUNTESS 14-24UM-19-17	0259	250042	20	00	000	001				408010
00	15	24	019	17	4	0	PCP COUNTESS 15-24-19-17	0259	250042	20	00	000	001			16	108010
00	16	24	019	17	4	0	PCP COUNTESS 16-24-19-17	0259	250042	20	00	000	001			16	108010
02	02	25	019	17	4	0	PCP COUNTESS 2-25-19-17	0259	250042	20	00	000	001			16	108210
00	03	25	019	17	4	0	PCP COUNTESS 3-25-19-17	0259	250042	20	00	000	001			16	108010
00	04	25	019	17	4	0	PCP COUNTESS 4-25-19-17	0259	250042	20	00	000	001			16	108010
00	05	25	019	17	4	0	PCP COUNTESS 5-25-19-17	0259	250042	20	00	000	001			16	108010
00	06	25	019	17	4	0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250042	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

EFFECTIVE DATE	OPER NO
01 NOV 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	344.0	912	
01	11	01	00	10	11	0	SPACING IN ACCORD WITH MISC 9001	0430	428039	20	00	000	001				000000
02	07	36	01	14	4	0	OAK 89 ET AL GRDFKS 7-36-11-14	0430	428039	20	00	000	001			16	108014
00	08	36	01	14	4	2	OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	09	36	01	14	4	0	OAK 89 ET AL GRDFKS 9-36-11-14	0430	428039	20	00	000	001			16	108014
00	10	36	01	14	4	0	OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	11	36	01	14	4	0	OAK 89 ET AL GRDFKS 11-36-11-14	0430	428039	20	00	000	001			16	108010
00	13	36	01	14	4	0	OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	01	14	4	0	OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	01	14	4	0	OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	01	24	4	0	OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	108010
00	02	01	01	24	4	0	OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	01	24	4	0	OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	01	24	4	0	OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	108010
00	05	01	01	24	4	0	OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	01	24	4	0	OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	01	24	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
02	07	01	01	24	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
00	10	01	01	24	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
02	10	01	01	24	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
00	11	01	01	24	4	0	OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108010
00	12	01	01	24	4	0	OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	01	24	4	0		0430	428039	20	00	000	001			16	308010
00	14	01	01	24	4	0		0430	428039	20	00	000	001			16	308010
00	15	01	01	24	4	0	OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	01	24	4	0		0430	428039	20	00	000	001			16	308010
00	10	11	01	24	4	0	OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	01	24	4	0	OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108010
00	14	11	01	24	4	0	OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	01	24	4	0	OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108010
03	16	11	01	24	4	0	OAK ET AL GRDFKS 16-11-12-14	0430	428039	20	00	000	001			16	108010
00	01	12	01	24	4	0	OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	01	24	4	0	OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	01	24	4	0	OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	011

EFFECTIVE DATE	OPER NO
01 NOV 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	05	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	06	12	012	14	4	0	OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	012	14	4	0	OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	408010
00	12	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	13	12	012	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
03	13	12	012	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
00	14	12	012	14	4	0	OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	04	13	012	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
02	04	13	012	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
B0	05	13	012	14	4	0	OAK ET AL GRDFKS 5B-13-12-14	0430	428039	20	00	000	001			8	108010
00	05	13	012	14	4	0	OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001			8	108010
00	01	14	012	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
02	01	14	012	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
C0	02	14	012	14	4	0	OAK ET AL GRDFKS 2C-14-12-14	0430	428039	20	00	000	001			8	108010
00	02	14	012	14	4	0	OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			8	108010
00	03	14	012	14	4	0	OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	012	14	4	0	OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108014
00	05	14	012	14	4	0	OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	012	14	4	0	OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	012	14	4	0	OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001			16	108010
00	08	14	012	14	4	0	OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	012	14	4	0		0430	428039	20	00	000	001			16	308010
01	10	14	012	14	4	0	OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	012	14	4	0	OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	012	14	4	0	OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	408010
00	14	14	012	14	4	0	OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108010
00	15	14	012	14	4	0	OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	012	14	4	0	OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108014
00	03	23	012	14	4	0	OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	012	14	4	0	OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010
00	11	23	012	14	4	0	OAK ET AL GRDFKS 11-23-12-14	0430	428039	20	00	000	001			16	408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	011

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LAKE MANNVILLE PROJ NO 1	0475	248000	20	00	000	001	8.0	176.0	656	
00	09	19	008	16	4	0	PCP HORSEFLY 9-19-8-16	0475	248000	20	00	000	002			16	108210
00	11	20	008	16	4	0	CPOG HORSEFLY LAKE 11-20-8-16	0475	248000	20	00	000	001			16	408010
00	12	20	008	16	4	0	CPOG HORSEFLY 12-20-8-16	0475	248000	20	00	000	001			16	108010
00	13	20	008	16	4	0	CPOG HORSEFLY LAKE 13-20-8-16	0475	248000	20	00	000	001			16	108010
00	14	20	008	16	4	0	CPOG HORSEFLY LAKE 14-20-8-16	0475	248000	20	00	000	001			16	108010
00	15	20	008	16	4	0	CPOG HORSEFLY 15-20-8-16	0475	248000	20	00	000	001			16	108010
00	03	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	04	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	05	28	008	16	4	0	PCP HORSEFLY 5-28-8-16	0475	248000	20	00	000	001			16	108010
00	06	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	11	28	008	16	4	0	PCP HORSEFLY 11-28-8-16	0475	248000	20	00	000	002			16	108010
00	12	28	008	16	4	0	PCP HORSEFLY 12-28-8-16	0475	248000	20	00	000	001			16	108010
00	13	28	008	16	4	0	CPOG HORSEFLY 13-28-8-16	0475	248000	20	00	000	001			16	108010
00	14	28	008	16	4	0	PCP HORSEFLY 14-28-8-16	0475	248000	20	00	000	002			16	108010
00	01	29	008	16	4	0	PCP HORSEFLY 1-29-8-16	0475	248000	20	00	000	001			16	408010
00	02	29	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	03	29	008	16	4	0	CPOG HORSEFLY 3-29-8-16	0475	248000	20	00	000	001			16	408010
00	04	29	008	16	4	0	CPOG HORSEFLY LAKE 4-29-8-16	0475	248000	20	00	000	001			16	108014
00	05	29	008	16	4	0	CPOG HORSEFLY LAKE 5-29-8-16	0475	248000	20	00	000	001			16	108010
00	06	29	008	16	4	0	CPOG HORSEFLY 6-29-8-16	0475	248000	20	00	000	001			16	108014
00	07	29	008	16	4	0	CPOG HORSEFLY 7-29-8-16	0475	248000	20	00	000	001			16	108010
00	08	29	008	16	4	0	PCP HORSEFLY 8-29-8-16	0475	248000	20	00	000	001			16	108010
00	09	29	008	16	4	0	CDR HORSEFLY 9-29-8-16	0475	248000	20	00	000	001			16	408010
00	10	29	008	16	4	0	CPOG HORSEFLY 10-29-8-16	0475	248000	20	00	000	001			16	108014
00	11	29	008	16	4	0	CPOG HORSEFLY 11-29-8-16	0475	248000	20	00	000	001			16	108015
03	11	29	008	16	4	0	PCP HORSEFLY LAKE 11A-29LM-8-16	0475	248000	20	00	000	001				108014
00	12	29	008	16	4	0	CPOG HORSEFLY 12-29-8-16	0475	248000	20	00	000	001			16	108010
00	14	29	008	16	4	0	CPOG HORSEFLY 14-29-8-16	0475	248000	20	00	000	001			16	108010
00	15	29	008	16	4	0	CPOG HORSEFLY 15-29-8-16	0475	248000	20	00	000	001			16	408000
00	16	29	008	16	4	0	CPOG HORSEFLY 16-29-8-16	0475	248000	20	00	000	001			16	108014
00	01	30	008	16	4	0	CPOG HORSEFLY IN 1-30-8-16	0475	248000	20	00	000	001				408015
00	01	32	008	16	4	0	CPOG HORSEFLY 1-32-8-16	0475	248000	20	00	000	001			16	108014
00	02	32	008	16	4	0	CPOG HORSEFLY 2-32-8-16	0475	248000	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	32	008	16	4	0	CPOG HORSEFLY 3-32-8-16	0475	248000	20	00	000	001			16	108010
00	08	32	008	16	4	0	CPOG HORSEFLY LAKE 8-32-8-16	0475	248000	20	00	000	001			16	108014
00	09	32	008	16	4	0	CPOG HORSEFLY 9-32-8-16	0475	248000	20	00	000	001			16	108010
00	14	32	008	16	4	0	PCP HORSEFLY 14-32-8-16	0475	248000	20	00	000	001			16	108210
00	15	32	008	16	4	0	PCP HORSEFLY 15-32-8-16	0475	248000	20	00	000	001			16	108010
00	16	32	008	16	4	0	PCP HORSEFLY 16-32-8-16	0475	248000	20	00	000	001			16	108014
00	04	33	008	16	4	0	CPOG HORSEFLY 4-33-8-16	0475	248000	20	00	000	001			16	108010
00	05	33	008	16	4	0	CPOG HORSEFLY 5-33-8-16	0475	248000	20	00	000	001			16	408000
00	12	33	008	16	4	0	CPOG HORSEFLY 12-33-8-16	0475	248000	20	00	000	001			16	108014
00	13	33	008	16	4	0	CPOG HORSEFLY 13-33-8-16	0475	248000	20	00	000	001			16	108010

BOGA RR 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC C PROJECT NO 1	0504	300003	20	00	000	001	8.0	48.0	144	
00	03	05	017	14	4	0	CARDO PCP JOHNSON 3-5-17-14	0504	300003	20	00	000	001			16	408010
00	04	05	017	14	4	0	CARDO PCP JOHNSON 4-5-17-14	0504	300003	20	00	000	001				108015
02	04	05	017	14	4	2	CARDO PCP JOHNSON 4C-5MN-17-14	0504	300003	20	00	000	001			16	108010
00	05	05	017	14	4	0	CARDO PCP JOHNSON 5-5-17-14	0504	300003	20	00	000	001			16	108010
W0	12	05	017	14	4	2	CARDO PCP JOHNSON 12-5-17-14	0504	300003	20	00	000	001			16	108010
00	09	06	017	14	4	0		0504	300003	20	00	000	001			16	308010
00	15	06	017	14	4	0	CARDO PCP JOHNSON 15-6-17-14	0504	300003	20	00	000	001			16	108010
00	16	06	017	14	4	0	CARDO PCP JOHNSON 16-6-17-14	0504	300003	20	00	000	001			16	108010
00	01	07	017	14	4	0	PCP NEWELL 1-7-17-4	0504	300003	20	00	000	001			16	108010
00	02	07	017	14	4	0	PCP NEWELL 2-7-17-4	0504	300003	20	00	000	001			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	026

EFFECTIVE DATE	OPER NO
01 NOV 1991	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC C PROJECT NO 12	0894	300003	20	00	000	012	8.0	72.0	352	
00	14	08	011	16	4	0	COSEKA ET AL TABERN 14-8-11-16	0894	300003	20	00	000	012			64	108010
00	15	08	011	16	4	0	COSEKA ET AL TABER N 15-8-11-16	0894	300003	20	00	000	012			16	608010
03	16	08	011	16	4	0	COSEKA ET AL TABER N 16-8-11-16	0894	300003	20	00	000	012			16	108010
00	13	09	011	16	4	0	HARBOUR ET AL TABER NTH 13-9-11-16	0894	300003	20	00	000	012			16	408010
00	14	09	011	16	4	0	HARBOUR ET AL TABER N 14-9-11-16	0894	300003	20	00	000	012				608010
00	03	16	011	16	4	0	COSEKA ET AL TABERN 3-16-11-16	0894	300003	20	00	000	012				408010
00	04	16	011	16	4	0	COSEKA ET AL TABERN 4-16-11-16	0894	300003	20	00	000	012			16	108210
00	01	17	011	16	4	0	COSEKA ET AL TABERN 1-17-11-16	0894	300003	20	00	000	012			16	108210
00	02	17	011	16	4	0	COSEKA ET AL TABERN 2-17-11-16	0894	300003	20	00	000	012			16	108010
00	04	17	011	16	4	0	COSEKA ET AL TABERN 4-17-11-16	0894	300003	20	00	000	012				108013
00	06	17	011	16	4	0	COSEKA ET AL TABERN 6-17-11-16	0894	300003	20	00	000	012			64	108010
00	07	17	011	16	4	0		0894	300003	20	00	000	012			16	308010
00	08	17	011	16	4	0	COSEKA ET AL TABERN 8-17-11-16	0894	300003	20	00	000	012			16	108014
00	09	17	011	16	4	2	COSEKA ET AL TABER N 9-17-11-16	0894	300003	20	00	000	012			16	108010
00	10	17	011	16	4	0	COSEKA ET AL TABERN 10-17-11-16	0894	300003	20	00	000	012			16	108010
00	11	17	011	16	4	0		0894	300003	20	00	000	012			16	308010
00	12	17	011	16	4	0		0894	300003	20	00	000	012			16	308010
00	13	17	011	16	4	0		0894	300003	20	00	000	012			16	308010
00	14	17	011	16	4	0	COSEKA ET AL TABERN 14-17-11-16	0894	300003	20	00	000	012			16	108010
00	16	18	011	16	4	0	COSEKA ET AL TABERN 16-18-11-16	0894	300003	20	00	000	012				608010
02	16	18	011	16	4	0	COSEKA ET AL TABERN 16-18GS-11-16	0894	300003	20	00	000	012				108014

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300003	20	00	000	012

EFFECTIVE DATE	OPER NO
01 NOV 1991	N17

EFFECTIVE DATE	OPER NO
01 NOV 1991	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 1	0895	248002	20	00	000	001	8.0	136.0	416	
00	03	09	007	16	4	0	ASHLAND UNIT 1 TABER S 3-9-7-16	0895	248002	20	00	000	001			16	108010
00	06	09	007	16	4	0	EMPIRE ST TABER S 6-9-7-16	0895	248002	20	00	000	001				108014
02	06	09	007	16	4	0	AMOCO ET AL TABERS 6-9GS-7-16	0895	248002	20	00	000	001			16	108010
00	07	09	007	16	4	0	EMPIRE ST TABER S 7-9-7-16	0895	248002	20	00	000	001			16	108010
00	10	09	007	16	4	0	EMPIRE ST TABER S 10-9-7-16	0895	248002	20	00	000	001			16	108010
00	11	09	007	16	4	0	EMPIRE ST TABER S 11-9-7-16	0895	248002	20	00	000	001			16	108010
00	14	09	007	16	4	0	EMPIRE ST TABER S 14-9-7-16	0895	248002	20	00	000	001			16	108010
02	14	09	007	16	4	0	EMPIRE ST UNIT 1 TABERS 14-9-7-16	0895	248002	20	00	000	001				108013
00	15	09	007	16	4	0	EMPIRE ST TABER S 15-9-7-16	0895	248002	20	00	000	001			16	108010
00	02	16	007	16	4	0	EMPIRE ST TABER S 2-16-7-16	0895	248002	20	00	000	001			16	108014
00	03	16	007	16	4	0	EMPIRE ST TABER S 3-16-7-16	0895	248002	20	00	000	001			16	108010
02	03	16	007	16	4	0	EMPIRE ST UNIT 1 TABER S 3-16-7-16	0895	248002	20	00	000	001				408010
00	06	16	007	16	4	0	EMPIRE ST TABER S 6-16-7-16	0895	248002	20	00	000	001			16	108010
00	07	16	007	16	4	0	EMPIRE ST TABER S 7-16-7-16	0895	248002	20	00	000	001			16	108014
00	11	16	007	16	4	0	EMPIRE ST TABER S 11-16-7-16	0895	248002	20	00	000	001			16	408010
00	13	16	007	16	4	0	EMPIRE ST TABER S IN 13-16-7-16	0895	248002	20	00	000	001			16	408010
00	14	16	007	16	4	0	EMPIRE ST TABER S IN 14-16-7-16	0895	248002	20	00	000	001			16	408010
00	09	20	007	16	4	0	CPOG TABER S 9-20-7-16	0895	248002	20	00	000	001			16	108010
02	09	20	007	16	4	0	EMPIRE ST UNIT 1 TABERS 9-20-7-16	0895	248002	20	00	000	001				108013
00	16	20	007	16	4	0	CPOG TABER S 16-20-7-16	0895	248002	20	00	000	001			16	108010
00	04	21	007	16	4	0	CPOG TABER S 4-21-7-16	0895	248002	20	00	000	001			16	408010
00	05	21	007	16	4	0	CPOG TABER S 5-21-7-16	0895	248002	20	00	000	001			16	408010
00	12	21	007	16	4	0	CPOG TABER S 12-21-7-16	0895	248002	20	00	000	001			16	108010
00	13	21	007	16	4	0	CPOG TABER S 13-21-7-16	0895	248002	20	00	000	001			16	108010
00	01	29	007	16	4	0	CPOG TABER S 1-29-7-16	0895	248002	20	00	000	001			16	408010
00	02	29	007	16	4	0	CPOG TABER S 2-29-7-16	0895	248002	20	00	000	001			16	108010
00	07	29	007	16	4	0	CPOG TABER S 7-29-7-16	0895	248002	20	00	000	001			16	108010
00	08	29	007	16	4	0	CPOG TABER S 8-29-7-16	0895	248002	20	00	000	001			16	108014
00	10	29	007	16	4	0	ASHLAND UNIT 1 TABER 10-29-7-16	0895	248002	20	00	000	001			16	108010
00	11	29	007	16	4	0	ASHLAND UNIT 1 TABERS 11-29-7-16	0895	248002	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1991	064